

Ethiopian Electric Power
Financial statements
For the year ended 7 July 2022
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Ethiopian Electric Power
 Financial statements
 For the year ended 7 July 2022
 Management, professional advisers and registered office

Management board

H. E. Abraham Belay (Ph.D)	Board Chairperson	Appointed Feb-2020
H.E Ambassador Girma Birru	Board Member	Appointed Feb-2020
H.E. Eng. Ayisha Mohammed	Board Member	Appointed Dec-2016
Ato Yinager Dessie (Ph.D)	Board Member	Appointed Mar-2019
H.E. Eyob Tekalgn (Ph.D)	Board Member	Appointed Mar-2019
Ato Toshome Belay	Board Member	Appointed Apr-2020
W/ro Mahilet Nigusie	Board Member	Appointed Apr-2020

Executive management

Ato Ashebr Balcha	Chief Executive Officer	Appointed Feb-2020
Ato Eyayehu Hundessa	Executive, Generation Operation	Appointed Aug-2020
Ato Assefa Nigusie	Executive, Generation Construction	Appointed Jan-2020
Ato Demere Assefa	Executive, Chief Finance	Appointed Oct-2018
Ato Atalay Abebe	Executive, Human Resource & Service	Appointed Aug-2020
Ato Andualem Siae	Executive, Coporate Planning	Appointed Aug-2020
Ato Wudineh Yemane	Executive, Engineering Office	Appointed Aug-2020
W/ro Semign Ayalew	Executive, General service and Property Administration	Appointed Oct-2019
Ato Kibrom Kahssay	Executive, Transmission and Substation Construction	Appointed Oct-2018
Ato Habtamu Wube	Executive, Transmission and substation operation	Appointed Aug-2020
Ato G/Egzabher Mezgebe	Director, Internal Audit	Appointed Jul-2021
Ato Merkinh Yigezu	Director, Legal Office	Appointed Oct-2016
Ato Merga Terefe	Executive, Ethics and Anti Corruption Monitoring	Appointed Jul-2021

Independent auditor

Audit Services Corporation
 Addis Ababa
 Ethiopia

Corporate office

Mexico Square
 KKare Center Building
 Kirkos Sub city
 P.o.Box 15881
 Addis Ababa, Ethiopia

Company secretary

Mexico Square
 KKare Center Building
 Kirkos Sub city
 P.o.Box 15881
 Addis Ababa, Ethiopia

Principal bankers

Commercial Bank of Ethiopia
 P.O.Box 255
 Addis Ababa
 Ethiopia



Ethiopian Electric Power
 Financial statements
 For the year ended 7 July 2022
 Report of the management board

The management board members submit their report together with the financial statements for the period ended 7 July 2022 to the supervising authority; Public Enterprises Holding and Administration Agency (PEHAA).

Incorporation and address

Ethiopian Electric Power was established as an autonomous public enterprise on 09 December 2013 and is governed by Public Enterprises Proclamation No. 25/1992.

The Enterprise has its head office at KKare Center Building, Addis Ababa, Ethiopia and has branches, project offices and coordinating offices in various regions within Ethiopia.

Principal activities

The Enterprise's principal activities are generation and transmission of power, substation; construction, upgrade and management and sale of bulk electric power.

Results and dividends

The Enterprise's results for the year ended 07 July 2022 are set out on page 11. The loss for the year has been transferred to the accumulated losses. The summarised results are presented below.

	07 July 2022 Birr'000	07 July 2021 Birr'000
Revenue from contracts with customers	19,086,013	13,028,901
Net loss for the year	(30,101,938)	(22,794,538)
Other comprehensive income	3,653	1,021
Total comprehensive loss for the year	(30,098,285)	(22,793,517)

Management Board

The management board members who held office during the year and to the date of this report are set out on page 3.


 H.E. Abraham Belay (PhD)
 Management Board Chairperson
 24 July 2023



Ethiopian Electric Power
Financial statements
For the year ended 7 July 2022
Statement of management board's responsibilities

The management board members submit their report together with the financial statements for the period ended 7 July 2022 to the supervising authority; Public Enterprises Holding and Administration Agency (PEHAA).

The Enterprise's management board is responsible for ensuring proper books of accounts are kept.

To enable the management board to meet this responsibility, the management board and executive management implement systems of internal control, accounting and information systems aimed at providing reasonable assurance that assets are safeguarded and the risk of error, fraud or loss is reduced in a cost-effective manner. These controls, contained in established policies and procedures, include the proper delegation of responsibilities and authorities within a clearly defined framework, effective accounting procedures and adequate segregation of duties.

Nothing has come to the attention of the management board to indicate that the Enterprise will not remain a going concern for at least twelve months from the date of this statement.

Signed on behalf of the management board by:


H.E. Abraham Belay (PhD)
Management Board Chairperson
24 July 2023





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Office of the Federal Auditor General
Audit Service Corporation

INDEPENDENT AUDITOR'S REPORT TO
THE SUPERVISING AUTHORITY OF
ETHIOPIAN ELECTRIC POWER



Report on the Audit of the Financial Statements

Opinion

We have audited the financial statements of Ethiopian Electric Power, which comprise the statements of financial position as at 7 July 2022, and the statements of profit or loss and other comprehensive income, statements of changes in equity and statements of cash flows for the year then ended, and notes to the financial statements, including a summary of significant accounting policies.

In our opinion, the accompanying financial statements present fairly, in all material respects, the financial position of the Entity as at 7 July 2022 and its financial performance and its cash flows for the year then ended in accordance with International Financial Reporting Standards (IFRSs).

Basis Opinion

We conducted our audit in accordance with International Standards on Auditing (ISAs). Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are independent of the Entity in accordance with the International Ethics Standards Board for Accountants' Code of Ethics for Professional Accountants (IESBA Code) together with the ethical requirements that are relevant to our audit of the financial statements in Ethiopia, and we have fulfilled our other ethical responsibilities in accordance with these requirements and the IESBA Code. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Key Audit Matters

Key audit matters are those matters that, in our professional judgment, were of most significance in our audit of the financial statements of the current period. These matters were addressed in the context of our audit of the financial statements as a whole, and in forming our opinion thereon, and we do not provide a separate opinion on these matters.

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**INDEPENDENT AUDITOR'S REPORT TO
THE SUPERVISING AUTHORITY OF
ETHIOPIAN ELECTRIC POWER (continued)**

Report on the Audit of the Financial Statements (continued)

Key Audit Matters (continued)

Property, plant and equipment

The risks involved with a project-oriented undertaking such as the Entity are manifold. They will entail, but not be limited to, the physical control of equipment and stocks of materials, the reporting of transactions at project sites to the accounting function, the capitalization of costs caused by inefficiencies, the charging of overheads, and the correct accumulation of project costs, including the correct application of foreign exchange rates.

Our audit procedures to address these audit matters included the assessment of the system of internal controls over the risk areas by reviewing work procedures and discussions with relevant personnel, both senior and junior; checking pertinent documentation including construction contracts; ensuring that additions did not include any amount of a nature of revenue expenditure; ensuring that where full payment has not been made for whatsoever reason, the asset is recorded at full cost and the balance has been recognized as a liability; enquiring of management as to capital work in progress accounts that show no movement for over a year; visiting a number of construction sites to understand their overall status by physical inspection and discussion with site personnel; and performing other routine audit procedures.

Responsibilities of Management and Those Charged with Governance for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with IFRSs and in the manner required by the Commercial Code of Ethiopia of 1960, and for such internal control as management determines is necessary to enable the preparation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is responsible for assessing the Enterprise's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Entity or to cease operations, or has no realistic alternative but to do so.

Those charged with governance are responsible for overseeing the Entity's financial reporting process.



**INDEPENDENT AUDITOR'S REPORT TO
THE SUPERVISING AUTHORITY OF
ETHIOPIAN ELECTRIC POWER (continued)**

Report on the Audit of the Financial Statements (continued)

Auditors' Responsibilities for the Audit of the Financial Statements

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

From the matters communicated with those charged with governance, we determine those matters that were of most significance in the audit of the financial statements of the current period and are therefore the key audit matters. We describe these matters in our auditor's report unless law or regulation precludes public disclosure about the matter or when, in extremely rare circumstances, we determine that a matter should not be communicated in our report because the adverse consequences of doing so would reasonably be expected to outweigh the public interest benefits of such communication.

The engagement partner on the audit resulting in this independent auditor's report is Woizero Alganesh Araya.



**INDEPENDENT AUDITOR'S REPORT TO
THE SUPERVISING AUTHORITY OF
ETHIOPIAN ELECTRIC POWER (continued)**

Report on the Audit of the Financial Statements (continued)

Additional Information Other than the Financial Statements and Auditor's Report Thereon

Management is responsible for the additional information. The additional information comprises the information included in pages 3 and 4 of the financial statements, but does not include the financial statements and our auditor's report thereon.

In connection with our audit of the financial statements, our responsibility is to read the additional information and, in so doing, consider whether the additional information is materially inconsistent with the financial statements or our knowledge obtained in the audit or otherwise appears to be materially misstated. If, based on the work that we have performed, we conclude that there is a material misstatement of this additional information, we are required to report that fact. We have nothing to report in this regard.

Audit Services Corporation

24 July 2023



Ethiopian Electric Power
 Financial statements
 For the year ended 7 July 2022
 Statement of profit or loss and other comprehensive income

	Notes	07 July 2022 Birr'000	07 July 2021 Birr'000
Revenue from contracts with customers	5	19,086,013	13,028,901
Direct costs	6(a)	(3,061,244)	(4,986,103)
Operating expenses	6(b)	(9,226,255)	(169,195)
Net impairment gain (loss) on financial assets	13 16	(3,264,234)	(1,192,231)
Other income	8	4,382,676	254,396
Earnings before interest, taxes, depreciation and amortization (EBITDA)		7,916,956	6,935,768
Depreciation of property, plant and equipment	10	(7,962,719)	(7,588,555)
Depreciation charge of right of use asset	11	(69,006)	(68,917)
		(8,031,725)	(7,657,472)
Operating profit/(loss)		(114,769)	(721,704)
Finance costs	9	(29,987,169)	(22,072,834)
Net Loss for the year		(30,101,938)	(22,794,538)
Other comprehensive income (OCI)			
<i>Items that will not be reclassified to profit or loss:</i>			
Remeasurement gain/(loss) on post employment benefits obligations	18	3,653	1,021
		3,653	1,021
Total comprehensive loss for the period		(30,098,285)	(22,793,517)

The notes on pages 15 to 47 are an integral part of these financial statements.



Ethiopian Electric Power
Financial statements
As at 07 July 2022
Statement of financial position

	Notes	7 July 2022 Birr'000	7 July 2021 Birr'000
ASSETS			
Non current assets			
Property, plant and equipment	10	602,513,791	578,083,327
Intangible assets	14	368,218	468,508
Right of use assets	11	28,417	92,533
Long term receivables	13(a)	115,428	115,428
		603,025,854	578,759,796
Current assets			
Inventories	12	337,197	362,794
Trade and other receivables	13(b)	38,477,903	37,321,496
Cash and cash equivalents	16	10,907,444	5,254,040
Assets classified as held for sale	15	-	4,134
		49,722,544	42,942,464
Total assets		652,748,398	621,702,260
EQUITY AND LIABILITIES			
LIABILITIES			
Non-current liabilities			
Borrowings	17	263,914,641	215,054,516
Lease liabilities	11	11,394	17,916
Employee benefit obligations	18	29,679	29,457
Provisions	21	7,123	7,123
Grants	26	1,437,604	643,026
		265,400,441	215,752,038
Current liabilities			
Borrowings	17	29,302,348	19,843,438
Employee benefit obligations	18	6,643	6,643
Trade and other payables	19	28,980,998	30,516,392
Contract liabilities	20	434,180	44,041
Provisions	21	605,690	350,738
Lease liabilities	11	9,709	72,340
		59,339,568	50,833,592
Total liabilities		324,740,009	266,585,630
Equity attributable to owners			
Capital	22	317,387,886	314,397,842
Legal reserve	23	2,283	2,283
Other reserves	24	(3,660)	(7,313)
Accumulated losses		(152,145,959)	(122,044,021)
Non-distributable reserve	25	162,767,839	162,767,839
		328,008,389	355,116,630
Total equity		328,008,389	355,116,630
Total equity and liabilities		652,748,398	621,702,260

The notes on pages 15 to 47 are an integral part of these financial statements.

The financial statements on pages 1 to 47 were authorised for issue on XXXX 2023 and were signed by:

Ashébr Balcha
Chief Executive Officer
24 July 2023



Ethiopian Electric Power
 Financial statements
 For the year ended 7 July 2022
Statement of cash flows

	Notes	7 July 2022 Birr'000	7 July 2021 Birr'000
Cash flows from operating activities			
Cash generated from (used in) operations	27 (a)	4,735,928	20,629,029
Interest paid on borrowings	17	(2,413,843)	(2,339,464)
Interest paid on leases	11	(5,279)	(11,519)
Net cash (outflow)/inflow from operating activities		2,316,806	18,278,046
Cash flows from investing activities			
Purchase of property, plant and equipment	10	(20,205,416)	(27,716,318)
Purchase of intangible assets	14	(172,116)	(76,122)
Payment for right of use assets	11	(1,883)	(639)
Net cash (outflow)/inflow from investing activities		(20,379,415)	(27,793,079)
Cash flows from financing activities			
Proceeds from borrowings	17	39,200,000	19,947,823
Repayments of borrowings	17 (c)	(9,794,478)	(10,304,058)
Principal elements of lease payments		(66,972)	(60,732)
Net cash (outflow)/inflow from financing activities		29,338,550	9,583,033
Net (decrease)/increase in cash and cash equivalents		11,275,941	68,000
Cash and cash equivalents at the beginning of the year	16	5,254,040	3,731,278
Effects of exchange rate changes on cash and cash equivalents		(5,622,536)	1,454,762
Cash and cash equivalents at the end of the year	16	10,907,444	5,254,040

The notes on pages 15 to 47 are an integral part of these financial statements.



Ethiopian Electric Power
Financial statements
For the year ended 7 July 2022
Notes to the financial statements

1 General information

Ethiopian Electric Power ("the Enterprise") was established as an autonomous public Enterprise by the Federal Democratic Republic of Ethiopia Council of Ministers Regulation No. 302/2013. The Enterprise assumed generation and transmission of power and substation management rights and obligations of the former Ethiopian Electric Power Corporation effective from 9 December 2013. The Enterprise is governed by Public Enterprises Proclamation No. 25/1992.

The Enterprise's registered office is at:

KKare Center Building,
Kirkos sub city,
Addis Ababa, Ethiopia.

The Enterprise's principal activities are generation and transmission of power, substation construction, upgrading and management and sale of bulk electric power.

2 Significant accounting policies

2.a Introduction to significant accounting policies

The significant accounting policies applied in the preparation of these financial statements are set out below. These policies have been consistently applied to all the years presented, unless otherwise stated.

2.b Basis of preparation

The financial statements for the year ended 7 July 2022 have been prepared in accordance with International Financial Reporting Standards ("IFRS") as issued by the International Accounting Standards Board ("IASB"). Additional information required by National regulations is included where appropriate. All values are presented in Ethiopian Birr (Birr), which is also the Functional Currency, rounded up to the nearest thousand (Birr'000).

The financial statements comprise the statement of profit or loss and other comprehensive income, the statement of financial position, the statement of changes in equity, the statement of cash flows and the notes to the financial statements.

The financial statements have been prepared in accordance with the going concern principle under the historical cost concept except where otherwise stated in the accounting policies. Under the historical cost basis, assets are recorded at the amount of cash or cash equivalents paid or the fair value of the consideration given to acquire them at the time of their acquisition. Liabilities are recorded at the amount of proceeds received in exchange for the obligation or, in some cases, at the amounts of cash or cash equivalents expected to be paid to satisfy the liability in the normal course of business.

For those assets and liabilities measured at fair value, fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. When measuring the fair value of an asset or a liability, the Enterprise uses market observable data as far as possible. If the fair value of an asset or a liability is not directly observable, it is estimated by the Enterprise using valuation techniques that maximise the use of relevant observable inputs and minimise the use of unobservable inputs (e.g. by use of the market comparable approach that reflects recent transaction prices for similar items or discounted cash flow analysis). Inputs used are consistent with the characteristics of the asset / liability that market participants would take into account.

The preparation of financial statements in accordance with IFRS requires the use of certain critical accounting estimates. It also requires management to exercise its judgment in the process of applying the Enterprise's accounting policies. Changes in the estimates and underlying assumptions may have a significant impact on the financial statements in the year the assumptions changed. The areas involving a higher degree of judgment or complexity, or areas where assumptions and estimates are significant to the financial statements, are disclosed in Note 3.



Ethiopian Electric Power
 Financial statements
 For the year ended 7 July 2022
 Notes to the financial statements

2 Significant accounting policies (continued)

2.c Going concern

The financial statements have been prepared on a going concern basis. Nothing has come to the attention of the management board to indicate that the Enterprise will not remain a going concern for at least twelve months from the date of approval of these financial statements for issue.

2.d Changes in accounting policies and disclosures

2.d(i) New Standards, amendments, interpretations not yet effective and not early adopted by the Enterprise

There are no standards, amendments, interpretations that are not yet effective and that would be expected to have a material impact on the enterprise in the current or future reporting years.

2.e Foreign currency translation

2.e(i) Functional and Presentation currency

Items included in the financial statements are measured using the currency of the primary economic environment in which the Enterprise operates ('the Functional currency'). Both the Functional Currency and Presentation Currency of the Enterprise is the Ethiopian Birr (Birr).

2.e(ii) Transactions and balances

Foreign currency transactions are translated into the functional currency using the exchange rates prevailing at the dates of the transactions. Foreign exchange gains and losses resulting from the settlement of foreign currency transactions and from the translation at exchange rates of monetary assets and liabilities denominated in currencies other than the Enterprise's Functional currency are recognised in profit or loss within other (loss)/income. Monetary items denominated in foreign currency are translated using the closing rate as at the reporting date.

Changes in the fair value of monetary securities denominated in foreign currency are analysed between translation differences resulting from changes in the amortised cost of the security and other changes in the carrying amount of the security. Translation differences related to changes in amortised cost are recognised in profit or loss, and other changes in carrying amount are recognised in other comprehensive income.

2.f Recognition of revenue from contracts with customers

The Enterprise principally generates revenue from providing power generation, transmission and substation management services which may be sold separately or in bundled packages.

The Enterprise recognises revenue to depict the transfer of promised goods or services to customers at an amount that reflects the consideration to which the Enterprise expects to be entitled in exchange for those goods or services. Revenue is recognised when a customer obtains control of a good or service. A customer obtains control when it can direct the use of and obtain the benefits from the goods or services.

Revenue is measured based on the consideration specified in a contract with a customer and excludes amounts collected on behalf of third parties. The Enterprise recognises revenue when it satisfies a performance obligation by transferring a promised good or service to a customer.

The Enterprise derives revenue from the transfer of goods and services over time for the following major product lines:

Products and services	Nature, timing of satisfaction of performance obligations and significant payment terms
Bulk electric power	The Enterprise generates and sells bulk electric power to Ethiopian Electric Utility, Sudan and Djibouti. Transfer of control of the output (bulk electricity) occurs simultaneously with consumption of the benefits by the customer and thus the Enterprise recognises revenue over time.
Construction	The Enterprise constructs electric power transmission lines, substations for Ethiopian Electric Utility and other industrial customers. The Enterprise recognises transmission lines, substations, and other construction revenue over time.
Operations & maintenance	The Enterprise manages substation operations and provides maintenance services to Ethiopian Electric Utility and other industrial customers. The Enterprise recognises substations operations and maintenance revenue over time.

The Enterprise measures its progress towards complete satisfaction of the transfer of bulk electric power, a performance obligation satisfied over time, using the output method to its main customer, Ethiopian Electric Utility (EEU) based on electric power sales made by Ethiopian Electric Utility to its end user customers. Revenue is measured at 60% of EEU's power sales. Management estimated a transmission and distribution loss of 17% and 17% for the years ended 07 July 2022 and 07 July 2021 respectively. Transmission and distribution loss is when the amount of electricity generated is greater than the amount delivered to end users and occurs due to technical losses like resistance loss over long transmission lines, energy losses in conductors and transformers and non-technical losses like metering inaccuracies. Loss of electric power during transmission and distribution is an underlying characteristic of the business of the Enterprise. Loss of electric power during transmission is an underlying characteristic of the business of the Enterprise.

The Enterprise measures and recognises bulk electric power sales to National Electricity Corporation of The Sudan (NEC) and Electricite de Djibouti (EDD) under Power Purchase Agreements (PPA). The Enterprise measures quantity of bulk power delivered at designated Delivery Point in which transmission losses are assumed by the Enterprise up to Metering Points. Monthly bills are raised based on predetermined tariffs and measurement of power delivered and cash collection are made in a maximum of 30-60 days for each bill raised in US Dollars.



Ethiopian Electric Power
Financial statements
For the year ended 7 July 2022
Notes to the financial statements

2 Significant accounting policies (continued)

2.g Interest and similar income and expense

For all the government bills measured at amortised cost interest income or expense is recorded using the Effective Interest Rate (EIR), which is the rate that exactly discounts estimated future cash payments or receipts through the expected life of the financial instrument or a shorter year, where appropriate, to the net carrying amount of the financial asset or financial liability. The calculation takes into account all contractual terms of the financial instrument (for example, prepayment options) and includes any fees or incremental costs that are directly attributable to the instrument and are an integral part of the Effective Interest Rate (EIR), but not future credit losses.

The carrying amount of the financial asset or financial liability is adjusted if the Enterprise revises its estimates of payments or receipts. The adjusted carrying amount is calculated based on the original EIR and the change in carrying amount is recorded as 'interest and similar income' for financial assets and interest and similar expense for financial liabilities.

Once the recorded value of a financial asset or a group of similar financial assets has been reduced due to an impairment loss, interest income continues to be recognised using the rate of interest used to discount the future cash flows for the purpose of measuring the impairment loss.

2.h Financial instruments

2.h(i) Financial Assets

Classification

The Enterprise classifies its financial assets in the following measurement categories based on its business model which is to hold financial assets to collect the contractual cashflows and also depending on the contractual cashflow characteristics of the financial asset:

- those to be measured at amortised cost, and
- those to be measured subsequently at fair value (either through OCI or through profit or loss)

For assets measured at fair value, gains and losses will either be recorded in profit or loss or OCI.

Measurement

At initial recognition, the Enterprise measures a financial asset at its fair value plus, in the case of a financial asset not at fair value through profit or loss (FVPL), transaction costs that are directly attributable to the acquisition of the financial asset. Transaction costs of financial assets carried at FVPL are expensed in profit or loss. Financial assets with embedded derivatives are considered in their entirety when determining whether their cash flows are solely payment of principal and interest.

Subsequent measurement of financial assets depends on the cash flow characteristics of the financial asset and the Enterprise's business model for managing the financial assets which is to hold assets in order to collect contractual cashflows.

Debt Instruments

The Enterprise classifies its debt instruments under amortised cost measurement category for assets that are held for collection of contractual cash flows where those cash flows represent solely payments of principal and interest are measured at amortised cost. Interest income from these financial assets is included in finance income using the effective interest rate method. Any gain or loss arising on derecognition is recognised directly in profit or loss and presented in other gains/(losses) together with foreign exchange gains and losses. Impairment losses are presented as separate line item in the statement of profit or loss.

Debt instruments at amortised cost for the Enterprise mainly include National Bank of Ethiopia (NBE) treasury bills and placements with other financial institutions.

Trade receivables and other receivables

Trade receivables are amounts due from customers for goods sold or services performed in the ordinary course of business. They are generally due for settlement within 90 days and therefore are all classified as current. Trade receivables are recognised initially at the amount of consideration that is unconditional unless they contain significant financing components, when they are recognised at fair value. The Enterprise holds the trade receivables with the objective to collect the contractual cash flows and therefore measures them subsequently at amortised cost using the effective interest method. Details about the Enterprise's impairment policies and the calculation of the loss allowance are provided in Note 4 to the financial statements.

Due to the short-term nature of the current receivables, their carrying amount is considered to be a reasonable approximation of their fair value.

Other receivables generally arise from transactions outside the usual operating activities of the Enterprise.

Cash and cash equivalents

Cash and cash equivalents includes cash on hand, deposits held at call with financial institutions, other short-term, highly liquid investments with original maturities of three months or less that are readily convertible to known amounts of cash and which are subject to an insignificant risk of changes in value.

Derecognition

Financial assets are derecognised when the rights to receive cash flows from the financial assets have expired or have been transferred and the Enterprise has transferred substantially all the risks and rewards of ownership.



Ethiopian Electric Power
Financial statements
For the year ended 7 July 2022
Notes to the financial statements

2 Significant accounting policies (continued)

2.h Financial instruments (continued)

2.h(ii) Financial liabilities

Borrowings

Borrowings for the Enterprise comprise of loans, notes payables and promissory notes. Borrowings are initially recognised at fair value, net of transaction costs incurred. Borrowings are subsequently measured at amortised cost. Any difference between the proceeds (net of transaction costs) and the redemption amount is recognised in profit or loss over the period of the borrowings using the effective interest method. Fees paid on the establishment of loan facilities are recognised as transaction costs of the loan to the extent that it is probable that some or all of the facility will be drawn down. In this case, the fee is deferred until the draw down occurs. To the extent there is no evidence that it is probable that some or all of the facility will be drawn down, the fee is capitalised as a prepayment for liquidity services and amortised over the period of the facility to which it relates.

Trade payables

These amounts represent liabilities for goods and services provided to the Enterprise prior to the end of financial year which are unpaid. The amounts are unsecured. Trade and other payables are presented as current liabilities unless payment is not due within 12 months after the reporting period. They are recognised initially at their fair value and subsequently measured at amortised cost.

2.h(iii) Impairment of financial assets

The Enterprise assesses on a forward looking basis the expected credit losses associated with its debt instruments carried at amortised cost. The impairment methodology applied depends on whether there has been a significant increase in credit risk.

For trade receivables, the Enterprise applies the simplified approach permitted by IFRS 9, which requires expected lifetime losses to be recognised from initial recognition of the receivables, see Note 4 for further details.

2.h(iv) Offsetting financial instruments

Financial assets and liabilities are offset and the net amount reported in the statement of financial position where the Enterprise has a legally enforceable right to offset the recognised amounts, and there is an intention to settle on a net basis or realise the asset and settle the liability simultaneously.

2.i Property, plant and equipment

Property, plant and equipment is stated at cost, net of accumulated depreciation and accumulated impairment losses, if any. Cost comprises of purchase price or construction cost, any costs directly attributable to bringing the asset to its present location and condition, the initial estimate of the decommissioning obligations and for qualifying assets, borrowing costs.

Significant parts of an item of property, plant and equipment that have different useful lives are accounted for as separate items (major components). Spare parts, standby equipment and servicing equipment are recognised as property, plant and equipment when they meet the definition of property, plant and equipment. Subsequent costs are included in the asset's carrying amount or recognised as a separate asset, as appropriate, only when it is probable that future economic benefits associated with the item will flow to the group and the cost of the item can be measured reliably. The carrying amount of the replaced part is derecognised.

Depreciation is calculated using the straight-line method to allocate their cost to their residual values over their estimated useful lives, as follows:

Asset class	Useful life in years	Average residual value in %
Transmission lines	40-55	7%-9%
Buildings	10-100	10%-12%
Office equipment	8-40	10%-11%
Substation	8-70	6%-8%
Vehicles	8-50	7%-13%
Diesel Power Plant	8-70	22%-24%
Geothermal Power Plant	8-50	21-23%
Hydro-electric power plants	8-100	8%-9%
Wind power Plant	8-55	4%-6%
Switch yard	8-70	13%-14%
Waste to Energy Plant	15-100	1%-2%

The Enterprise commences depreciation when the asset is available for use. The depreciation method, residual values and useful lives of assets are reviewed, and adjusted if appropriate, at each reporting date. The estimation of the useful lives of property, plant and equipment is based on historical performance as well as expectations about future use and therefore requires a degree of judgement.

Property, plant and equipment in the course of construction for production, supply or administrative purposes are carried at cost, less any recognised impairment losses. Such items of property, plant and equipment are classified to the appropriate categories of property, plant and equipment when completed and ready for intended use. Depreciation of these assets, on the same basis as other property assets, commences when the assets are ready for their intended use.

Freehold land is not depreciated and leasehold land is amortised over the lease period.



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2 Significant accounting policies (continued)

2.i Property, plant and equipment (continued)

An item of property, plant and equipment and any significant part initially recognised is derecognised upon disposal or when no future economic benefits are expected from its use disposal. Any gain or loss arising on derecognition of the asset (calculated as the difference between the net disposal proceeds and the carrying amount of the asset) is included in income statement when the asset is derecognised.

The residual values, useful lives and methods of depreciation of property, plant and equipment are reviewed at each financial year end and Property, plant and equipment are reviewed for impairment whenever events or changes in circumstances indicate that the carrying amount may not be recoverable. An impairment loss is recognised for the amount by which the asset's carrying amount exceeds its recoverable amount. The recoverable amount is the higher of an asset's fair value less costs to sell and value in use.

Property, plant and equipment acquired in exchange for non-monetary assets or a combination of monetary and non-monetary assets are measured at fair value of the new asset. If the fair value cannot be determined reliably, then the exchanged asset is measured at the carrying amount of the asset given up.

Gains and losses on disposal of property, plant and equipment are determined by comparing proceeds with their carrying amounts and are taken into account in determining profit or loss for the year

2.j Intangible assets

Intangible assets acquired separately are measured on initial recognition at cost. Following initial recognition, intangible assets are carried at cost less any accumulated amortisation and accumulated impairment losses, if any. Internally generated intangibles, excluding capitalised development costs, are not capitalised and the related expenditure is reflected in income statement in the year in which the expenditure is incurred.

The useful lives of intangible assets are assessed to be either finite or indefinite. Intangible assets with finite lives are amortised over the useful economic life. The amortisation year and the amortisation method for an intangible asset with a finite useful life are reviewed at least at each financial year-end. Changes in the expected useful life, or the expected pattern of consumption of future economic benefits embodied in the asset, are accounted for by changing the amortisation year or methodology, as appropriate, which are then treated as changes in accounting estimates. The amortisation expenses on intangible assets with finite lives is presented as a separate line item in the income statement.

Softwares

Costs associated with maintaining software programmes are recognised as an expense as incurred. Development costs that are directly attributable to the design and testing of identifiable and unique software products controlled by the Enterprise are recognised as intangible assets when the following criteria are met:

- it is technically feasible to complete the software so that it will be available for use
- management intends to complete the software and use or sell it
- there is an ability to use or sell the software
- it can be demonstrated how the software will generate probable future economic benefits
- adequate technical, financial and other resources to complete the development and to use or sell the software are available, and the expenditure attributable to the software during its development can be reliably measured

Directly attributable costs that are capitalised as part of the software include employee costs and an appropriate portion of relevant overheads. Capitalised development costs are recorded as intangible assets and amortised from the point at which the asset is ready for use.

Research expenditure and development expenditure that do not meet the criteria above are recognised as an expense as incurred. Development costs previously recognised as an expense are not recognised as an asset in a subsequent year.

The Enterprise amortises intangible assets with a definite useful life using the straight-line method over the useful lives of 3-5 years.



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2 Significant accounting policies (continued)

2.k Non-current assets (or disposal groups) held for sale and discontinued operations

Non-current assets (or disposal groups) are classified as held for sale if their carrying amount will be recovered principally through a sale transaction rather than through continuing use and a sale is considered highly probable. They are measured at the lower of their carrying amount and fair value less costs to sell, except for assets such as deferred tax assets, assets arising from employee benefits, financial assets and investment property that are carried at fair value and contractual rights under insurance contracts, which are specifically exempt from this requirement.

An impairment loss is recognised for any initial or subsequent write-down of the asset (or disposal group) to fair value less costs to sell. A gain is recognised for any subsequent increases in fair value less costs to sell of an asset (or disposal group), but not in excess of any cumulative impairment loss previously recognised. A gain or loss not previously recognised by the date of the sale of the non-current asset (or disposal group) is recognised at the date of derecognition.

Non-current assets (including those that are part of a disposal group) are not depreciated or amortised while they are classified as held for sale. Interest and other expenses attributable to the liabilities of a disposal group classified as held for sale continue to be recognised.

Non-current assets classified as held for sale and the assets of a disposal group classified as held for sale are presented separately from the other assets in the statement of financial position. The liabilities of a disposal group classified as held for sale are presented separately from other liabilities in the statement of financial position.

A discontinued operation is a component of the entity that has been disposed of or is classified as held for sale and that represents a separate major line of business or geographical area of operations, is part of a single co-ordinated plan to dispose of such a line of business or area of operations, or is a subsidiary acquired exclusively with a view to resale. The results of discontinued operations are presented separately in the statement of profit or loss."

2.l Impairment of non-financial assets

At each financial reporting date, the Enterprise reviews the carrying amounts of its tangible and intangible non-financial assets to determine whether there is any indication that those assets have suffered an impairment loss. If any such indication exists, the recoverable amount of the asset is estimated in order to determine the extent of the impairment loss (if any). Where it is not possible to estimate the recoverable amount of an individual asset, the Enterprise estimates the recoverable amount of the cash-generating unit to which the asset belongs. Where a reasonable and consistent basis of allocation can be identified, non financial assets are also allocated to individual cash-generating units.

Recoverable amount is the higher of fair value less costs to sell and value in use. In assessing value in use, the estimated future cash flows are discounted to their present value using a pre-tax discount rate that reflects current market assessments of the time value of money and the risks specific to the asset for which the estimates of future cash flows have not been adjusted.

If the recoverable amount of an asset (or cash-generating unit) is estimated to be less than its carrying amount, the carrying amount of the asset (or cash-generating unit) is reduced to its recoverable amount. An impairment loss is recognised immediately in profit or loss, unless the relevant asset is carried at a revalued amount, in which case the impairment loss is treated as a revaluation decrease.

Where an impairment loss subsequently reverses, the carrying amount of the asset (or a cash-generating unit) is increased to the revised estimate of its recoverable amount, so that the increased carrying amount does not exceed the carrying amount that would have been determined had no impairment loss been recognised for the asset (or cash-generating unit) in prior years. A reversal of an impairment loss is recognised immediately in profit or loss, unless the relevant asset is carried at a revalued amount, in which case the reversal of the impairment loss is treated as a revaluation increase.

2.m Leases

The Enterprise as a lessee

The Enterprise leases various properties mainly for office and warehouse use. Rental contracts are typically made for fixed periods of 1 year to 5 years but may have extension/termination options.

Contracts may contain both lease and non-lease components. The Enterprise allocates the consideration in the contract to the lease and non-lease components based on their relative stand-alone prices. However, for leases of real estate for which the Enterprise is a lessee, it has elected not to separate lease and non-lease components and instead accounts for these as a single lease component.

Lease terms are negotiated on an individual basis and contain a wide range of different terms and conditions. The lease agreements do not impose any covenants other than the security interests in the leased assets that are held by the lessor.



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2 Significant accounting policies (continued)

2.m Leases (continued)

Lease liabilities

Lease liabilities include the net present value of the following lease payments:

- i) fixed payments (including in-substance fixed payments), less any lease incentives receivable
- ii) variable lease payment that are based on an index or a rate, initially measured using the index or rate as at the commencement date
- iii) amounts expected to be payable by the Enterprise under residual value guarantees
- iv) the exercise price of a purchase option if the Enterprise is reasonably certain to exercise that option, and
- v) payments of penalties for terminating the lease, if the lease term reflects the Enterprise exercising that option.

The lease payments are discounted using the interest rate implicit in the lease. If that rate cannot be readily determined, which is generally the case for leases in the Enterprise, the lessee's incremental borrowing rate is used, being the rate that the individual lessee would have to pay to borrow the funds necessary to obtain an asset of similar value to the right-of-use asset in a similar economic environment with similar terms, security and conditions.

Lease payments are allocated between principal and finance cost. The finance cost is charged to profit or loss over the lease period so as to produce a constant periodic rate of interest on the remaining balance of the liability for each period.

The lease liability is remeasured when there is a change in future lease payments arising from a change in an index or rate, if there is a change in the Enterprise's estimate in the amount expected to be payable under a residual guarantee or if the Enterprise changes its assessment of whether it will exercise a purchase, extension or termination option. When the lease liability is premeasured this way, a corresponding adjustment is made to the carrying amount of the right-of-use asset or is recorded in the statement of profit or loss if the carrying amount of the right-of-use has been reduced to zero.

Right of use assets

Right-of-use assets are measured at cost comprising the following:

- i) the amount of the initial measurement of lease liability
- ii) any lease payments made at or before the commencement date less any lease incentives received
- iii) any initial direct costs, and
- iv) restoration costs.

Restorations costs relate to estimate of costs to be incurred by the lessee in dismantling and removing the underlying asset, restoring the site on which it is located or restoring the underlying asset to the condition required by the terms and conditions of the lease. The provision for the restoration costs is recognised as a separate liability from lease liabilities.

Right-of-use assets are generally depreciated over the shorter of the asset's useful life and the lease term on a straight-line basis. If the Enterprise is reasonably certain to exercise a purchase option, the right-of-use asset is depreciated over the underlying asset's useful life.

Lease term - extension and termination options

Lease payments to be made under reasonably certain extension options are also included in the measurement of the liability. In determining the lease term, management considers all facts and circumstances that create an economic incentive to exercise an extension option, or not exercise a termination option. Extension options (or periods after termination options) are only included in the lease term if the lease is reasonably certain to be extended (or not terminated).

Residual value guarantees

The Enterprise initially estimates and recognises amounts expected to be payable under residual value guarantees as part of the lease liability. At the end of each reporting period, the expected residual values are reviewed to reflect actual residual values achieved on comparable assets and expectations about future prices.

Short-term leases and leases of low value assets

Payments associated with short-term leases and all leases of low-value assets are recognised on a straight-line basis as an expense in profit or loss. Short-term leases are leases with a lease term of 12 months or less without a purchase option. Low-value assets comprise IT equipment and small items of office furniture.

The Enterprise as a lessor

When the Enterprise acts as a lessor, it determines at lease commencement each lease is a finance lease or an operating lease. Leases for which the Enterprise is a lessor are classified as finance or operating leases. Whenever the terms of the lease transfer substantially all the risks and rewards of ownership to the lessee, the contract is classified as a finance lease. All other leases are classified as operating leases.

To classify each lease, the Enterprise makes an overall assessment of whether the lease transfers to the lessee substantially all risks and rewards of ownership incidental to the ownership of the underlying asset. If this is the case, the lease is a finance lease; if not, then the lease is an operating lease. As part of this assessment, the Enterprise considers certain indicators such as whether the lease is for a major part of the economic life of the asset.

If an arrangement contains lease and non-lease components, the Enterprise applies IFRS 15 to allocate the consideration in the contract. The Enterprise recognizes lease payments received under operating leases as income on a straight-line basis over the lease term as part of other income.



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2 Significant accounting policies (continued)

2.n Inventories

Inventories are stated at the lower of cost or net realisable value. Costs are assigned to individual items of inventory on the basis of weighted average costs. The cost of inventories comprises purchase price and other incidental costs less discounts. Net realisable value is the estimated selling price in the ordinary course of business less the estimated costs of completion and the estimated costs necessary to make the sale.

2.o Current and deferred income tax

The Enterprise is exempt from business income tax.

2.p Cash and cash equivalents

Cash and cash equivalents includes cash on hand, deposits held at call with financial institutions, other short-term, highly liquid investments with original maturities of three months or less that are readily convertible to known amounts of cash and which are subject to an insignificant risk of changes in value.

2.q Borrowings

Borrowings are initially recognised at fair value, net of transaction costs incurred. Borrowings are subsequently measured at amortised cost. Any difference between the proceeds (net of transaction costs) and the redemption amount is recognised in the statement of profit or loss over the year of the borrowings using the effective interest method. Fees paid on the establishment of loan facilities are recognised as transaction costs of the loan to the extent that it is probable that some or all of the facility will be drawn down. In this case, the fee is deferred until the draw down occurs. To the extent there is no evidence that it is probable that some or all of the facility will be drawn down, the fee is capitalised as a prepayment for liquidity services and amortised over the year of the facility to which it relates.

Borrowings are removed from the statement of financial position when the obligation specified in the contract is discharged, cancelled or expired. The difference between the carrying amount of a financial liability that has been extinguished or transferred to another party and the consideration paid, including any non-cash assets transferred or liabilities assumed, is recognised in profit or loss as other income or finance costs.

2.r Trade and other payables

These amounts represent liabilities for goods and services provided to the Enterprise prior to the end of financial year which are unpaid. The amounts are unsecured and are usually paid within 30 days of recognition. Trade and other payables are presented as current liabilities unless payment is not due within 12 months after the reporting period. They are recognised initially at their fair value and subsequently measured at amortised cost.

2.s Employee benefits

2.s(i) Short-term obligations

Liabilities for wages and salaries, bonus, including non-monetary benefits, annual leave and accumulating sick leave that are expected to be settled wholly within 12 months after the end of the year in which the employees render the related service are recognised in respect of employees' services up to the end of the reporting year and are measured at the amounts expected to be paid when the liabilities are settled. The liabilities are presented as current employee benefit obligations in the statement of financial position.

2.s(ii) Other long-term employee benefit obligations

The Enterprise has liabilities for long service leave and annual leave that are not expected to be settled wholly within 12 months after the end of the year in which the employees render the related service. These obligations are therefore measured as the present value of expected future payments to be made in respect of services provided by employees up to the end of the reporting year using the projected unit credit method. Consideration is given to expected future wage and salary levels, experience of employee departures and years of service. Expected future payments are discounted using market yields at the end of the reporting year of high-quality corporate bonds with terms and currencies that match, as closely as possible, the estimated future cash outflows. Remeasurements as a result of experience adjustments and changes in actuarial assumptions are recognised in the statement of profit or loss.

The obligations are presented as current liabilities in the statement of financial position if the Enterprise does not have an unconditional right to defer settlement for at least twelve months after the reporting year, regardless of when the actual settlement is expected to occur.



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2 Significant accounting policies (continued)

2.s Employee benefits (continued)

2.s(iii) Post-employment obligations

The Enterprise operates various post-employment schemes, including defined contribution pension plans and defined benefit pensions plans.

Pension obligations

The liability or asset recognised in the statement of financial position in respect of defined benefit pension plans is the present value of the defined benefit obligation at the end of the reporting period. The defined benefit obligation is calculated annually by independent actuaries using the projected unit credit method.

The present value of the defined benefit obligation is determined by discounting the estimated future cash outflows using interest rates of zero-coupon government bond yield curves.

The interest cost is calculated by applying the discount rate to the net balance of the defined benefit obligation.

Remeasurement gains and losses arising from experience adjustments and changes in actuarial assumptions are recognised in the year in which they occur, directly in other comprehensive income.

Changes in the present value of the defined benefit obligation resulting from plan amendments or curtailments are recognised immediately in the statement of profit or loss as past service costs.

For defined contribution plans, the Enterprise pays contributions to publicly or privately administered pension insurance plans on a mandatory, contractual or voluntary basis. The Enterprise has no further payment obligations once the contributions have been paid. The contributions are recognised as employee benefit expense when they are due. Prepaid contributions are recognised as an asset to the extent that a cash refund or a reduction in the future payments is available.

Other post-employment obligations

The Enterprise provides post-retirement free electricity benefits to their retirees. A retiree is entitled to a maximum of 264Kwh per month free electricity with reducing amount based on the number of years in service. The entitlement to these benefits is usually conditional on the employee remaining in service up to retirement age and the completion of a minimum service period.

The expected costs of these benefits are accrued over the period of employment using the same accounting methodology as used for defined benefit pension plans. Remeasurement gains and losses arising from experience adjustments and changes in actuarial assumptions are charged or credited to equity in other comprehensive income in the period in which they arise. These obligations are valued annually by independent qualified actuaries. Refer to Note 17 for details on the valuation techniques and assumptions applied.

2.s(iv) Bonus plans

The Enterprise recognises a liability and an expense for bonuses based on management's assessment and negotiation with labour union. The Enterprise recognises a provision where contractually obliged or where there is a past practice that has created a constructive obligation.

2.s(v) Termination benefits

Termination benefits are payable when employment is terminated by the Enterprise before the normal retirement date, or when an employee accepts voluntary redundancy in exchange for these benefits. The Enterprise recognises termination benefits at the earlier of the following dates:
(a) when the Enterprise can no longer withdraw the offer of those benefits; and
(b) when the Enterprise recognises costs for a restructuring that is within the scope of IAS 37 and involves the payment of terminations benefits. In the case of an offer made to encourage voluntary redundancy, the termination benefits are measured based on the number of employees expected to accept the offer. Benefits falling due more than 12 months after the end of the reporting year are discounted to present value.

2.t Grants

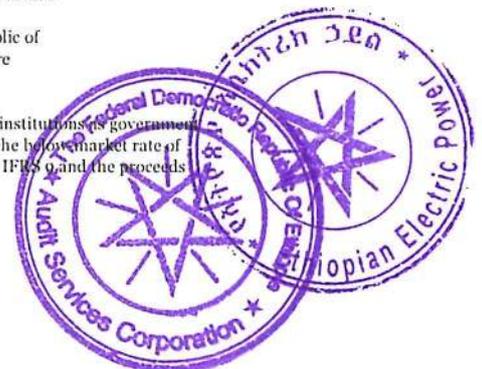
Grants from the government are recognised at their fair value where there is a reasonable assurance that the grant will be received and the Enterprise will comply with all attached conditions.

Government grants relating to costs are deferred and recognised in the statement of profit or loss over the period necessary to match them with the costs that they are intended to compensate.

Government grants relating to the purchase of property, plant and equipment are included in non-current liabilities as deferred income and they are credited to profit or loss on a straight-line basis over the expected lives of the related assets.

The Enterprise has received freehold land for business use from the Government of the Federal Democratic Republic of Ethiopia which is also the sole owner of the Enterprise. Non-monetary government grants such as freehold land are recognised as both an asset and capital contribution at fair value.

The Enterprise accounts for the benefit arising from below-market loans from government or government related institutions as government grants. Such loans are recognised and measured in accordance with IFRS 9 Financial Instruments. The benefit of the below-market rate of interest is measured as the difference between the initial carrying value of the loan determined in accordance with IFRS 9 and the proceeds received.



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2 Significant accounting policies (continued)

2.u Borrowings costs

Borrowing costs are interest and other costs that the Enterprise incurs in connection with the borrowing of funds. Borrowing costs that are directly attributable to the acquisition, construction or production of a qualifying asset are capitalised during the period of time that is required to complete and prepare the asset for its intended use or sale. Qualifying assets are assets that necessarily take a substantial year of time to get ready for their intended use or sale.

Other borrowing costs are expensed in the year in which they are incurred.

2.v Provisions

Provisions for legal claims, service warranties and make good obligations are recognised when the Enterprise has a present legal or constructive obligation as a result of past events, it is probable that an outflow of resources will be required to settle the obligation and the amount can be reliably estimated. Provisions are not recognised for future operating losses.

Where there are a number of similar obligations, the likelihood that an outflow will be required in settlement is determined by considering the class of obligations as a whole. A provision is recognised even if the likelihood of an outflow with respect to any one item included in the same class of obligations may be small.

Provisions are measured at the present value of management's best estimate of the expenditure required to settle the present obligation at the end of the reporting year. The discount rate used to determine the present value is a pre-tax rate that reflects current market assessments of the time value of money and the risks specific to the liability. The increase in the provision due to the passage of time is recognised as interest expense.

3 Critical accounting judgements and key sources of estimation uncertainty

The preparation of the Enterprise's financial statements requires management to make judgements, estimates and assumptions that affect the reported amount of revenues, expenses, assets and liabilities, and the Enterprise's disclosures, as well as the disclosure of contingent liabilities. Uncertainty about these assumptions and estimates could result in outcomes that require a material adjustment to the carrying amount of assets or liabilities affected in future years.

Other disclosures relating to the Enterprise's exposure to risks and uncertainties includes:

- Capital management
- Financial risk management and policies

In the process of applying the Enterprise's accounting policies, management has made the following judgements, which have the most significant effect on the amounts recognised in the financial statements:

3.a Property, plant and equipment

The depreciation charge for property, plant and equipment is derived using estimates of its expected useful life and expected residual value, which are reviewed annually. Increasing an asset's expected life or residual value would result in a reduced depreciation charge.

Management determines the useful lives and residual values for assets when they are acquired, based on experience with similar assets and taking into account other relevant factors such as any expected changes in technology. The depreciation rates used are set out in Note 2(i) and the basis of impairment has been disclosed under Note 2(l).

3.b Leases - determining right of use and lease liability

Critical judgements required in the application of IFRS 16 includes the following:

- Identifying whether a contract (or part of a contract) includes a lease;
- Determining whether it is reasonably certain that an extension or termination option will be exercised;
- Classification of lease agreements;
- Determination of whether variable payments are in-substance fixed;
- Establishing whether there are multiple leases in an arrangement;
- Determining the stand-alone selling prices of lease and non-lease components.



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3 Critical accounting judgements and key sources of estimation uncertainty (continued)

3.c Revenue from sale of bulk power

The Enterprise measures and recognises bulk electric power sales to its main customer, Ethiopian Electric Utility (EEU) based on electric power sales made by Ethiopian Electric Utility to its end user customers. Revenue is measured at 60% of EEU's power sales. Management estimated a transmission and distribution loss of 17% and 17% for the years ended 07 July 2021 and 07 July 2022 respectively. Loss of electric power during transmission is an underlying characteristic of the business of the Enterprise.

3.d Fair value measurement of financial instruments

The fair value of financial instruments is determined by using valuation techniques. The Enterprise uses its judgement to select a variety of methods and make assumptions that are mainly based on market conditions existing at the statement of financial position date. The financial instruments subject to fair value estimation have been disclosed under Note 4.

3.e Post-employment benefits

Management uses estimates when determining the Enterprise's liabilities and expenses arising for defined benefit pension schemes. Management is required to estimate the future rates of inflation, salary increases, discount rates and longevity of members, each of which may have a material impact on the defined benefit obligations that are recorded. Further details, including a sensitivity analysis, are included in Note 18 to the financial statements.

3.f Impairment on financial assets

The loss allowances for financial assets are based on assumptions about risk of default and expected loss rates. The Enterprise uses judgement in making these assumptions and selecting the inputs to the impairment calculation, based on the Enterprise's past history, existing market conditions as well as forward looking information at the end of each reporting period. Details of the key assumptions and inputs applied are disclosed in Note 4 to the financial statements.

3.g Provisions and contingent liabilities

Management exercises judgement in measuring and recognising provisions and the exposures to contingent liabilities related to pending litigation or other outstanding claims subject to negotiated settlement, mediation, arbitration or government regulation, as well as other contingent liabilities as disclosed under Note 29 to the financial statements. Judgement is necessary to assess the likelihood that a pending claim will succeed, or a liability will arise, and estimates are required to determine the possible range of any financial settlement. The inherent uncertainty of such matters means that actual losses may materially differ from estimates.

Management in consultation with the legal and expert advisers estimates a provision based on exposure, precedents and industry best practice. Specific provisions are made for estimated claims and other liabilities to the extent that the Enterprise considers it probable that there will be an outflow of economic benefits.

A restoration provision is recorded based on the best estimate of the average restoration costs (being the future costs relating to dismantling and removing property, plant and equipment and restoring each site) multiplied by the number of sites for which the Enterprise has a restoration obligation. This is then discounted to the present value of the obligation.



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4 Financial risk management

4.a Introduction

The Enterprise's activities expose it to a variety of financial risks: market risk (including foreign exchange risk and interest rate risk), credit risk and liquidity risk. The Enterprise's overall risk management programme focuses on the difficulty in predicting financial markets and seeks to minimise potential adverse effects on its financial performance. The Enterprise does not hedge any of its risk exposures.

Financial risk management is carried out by the finance department under policies approved by the management board. The board provides written principles for overall risk management, as well as written policies covering specific areas such as foreign exchange risk, interest rate risk, credit risk and investment of excess liquidity.

Categories of financial instruments

		7 July 2022	7 July 2021
		Birr'000	Birr'000
Financial assets at amortised cost			
Current			
Trade receivables and other receivables	13	7,943,314	2,086,539
Cash and cash equivalents	16	10,907,444	5,254,040
		<u>18,850,758</u>	<u>7,340,579</u>
Financial liabilities at amortised cost			
Current			
Borrowings	17	29,302,348	19,843,438
Lease liability	11	9,709	72,340
Trade payables	19	22,010,841	16,104,142
Contract liabilities	20	434,180	44,041
Non current			
Borrowings	17	263,914,641	215,054,516
Lease liability	11	11,394	17,916
		<u>315,683,113</u>	<u>251,136,393</u>

4.b Market risk

(i) Foreign exchange risk

The Enterprise is exposed to foreign exchange risk arising from various currency exposures, primarily, with respect to the US dollar, Great Britain Pound (GBP), Euro, Special Drawing Rights (SDR), and Units of Aid (UA). Foreign exchange risk arises from future commercial transactions and recognised assets and liabilities.

Special drawing rights (SDR) refer to an international type of monetary reserve currency created by the International Monetary Fund (IMF). Units of Aid (UA) is the official currency for the African Development Bank (AfDB) projects.

The Enterprise does not actively manage foreign exchange risk arising from future commercial transactions and recognised assets and liabilities, the Enterprise usually gets authorisation from Commercial Bank of Ethiopia (CBE) regarding foreign denominated transactions. Foreign exchange risk arises when future commercial transactions or recognized assets or liabilities are denominated in a currency that is not the entity's Functional Currency.



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Financial risk management (continued)

4.b Market risk (continued)

(i) Foreign exchange risk (continued)

The Enterprise's exposure to foreign currency risk at the end of the reporting period, expressed in Ethiopian Birr currency units, was as follows:

	USD Birr '000	EUR Birr '000	GBP Birr '000	CHF Birr '000	UA Birr '000	Total Birr '000
07-Jul-22						
Foreign Currency Assets						
Cash and cash equivalents	3,469,897	988,829	38,868	-	-	4,497,593
Trade receivables	4,884,294	-	-	-	-	4,884,294
	<u>8,354,191</u>	<u>988,829</u>	<u>38,868</u>	<u>-</u>	<u>-</u>	<u>9,381,887</u>
Foreign Currency Liabilities						
Trade payables	-	-	-	-	-	-
Contractor's retention	4,660,750	210,352	-	7,342	-	4,878,444
Borrowings: Bonds Payables	1,681,020	133,151	54,885	-	-	1,869,056
Borrowings: Long Term Loans	60,926,659	21,617,234	-	-	-	82,543,893
	<u>67,268,429</u>	<u>21,960,738</u>	<u>54,885</u>	<u>7,342</u>	<u>-</u>	<u>89,291,393</u>
	<u>(58,914,238)</u>	<u>(20,971,909)</u>	<u>(16,017)</u>	<u>(7,342)</u>	<u>-</u>	<u>(79,909,506)</u>
07-Jul-21						
Foreign Currency Assets						
Cash and cash equivalents	3,000,985	607,269	25,445	-	-	3,633,699
Trade receivables	2,617,294	-	-	-	-	2,617,294
	<u>5,618,279</u>	<u>607,269</u>	<u>25,445</u>	<u>-</u>	<u>-</u>	<u>6,250,993</u>
Foreign Currency Liabilities						
Trade payables	-	-	-	-	-	-
Contractor's retention	4,185,176	66,592	-	6,816	30,745	4,289,329
Borrowings: Bonds Payables	1,243,332	113,212	32,489	-	-	1,389,033
Borrowings: Long Term Loans	59,531,541	20,132,249	-	-	-	79,663,790
	<u>64,960,049</u>	<u>20,312,053</u>	<u>32,489</u>	<u>6,816</u>	<u>30,745</u>	<u>85,342,152</u>
	<u>(59,341,770)</u>	<u>(19,704,784)</u>	<u>(7,044)</u>	<u>(6,816)</u>	<u>(30,745)</u>	<u>(79,091,159)</u>



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Financial risk management (continued)

4.b Market risk (continued)

(i) Foreign exchange risk (continued)

If the local currency strengthens/weakens by 10% against the major foreign currencies, with all the other variables held constant, the impact on the pre-tax profit and retained earnings will be as below:

	7 July 2022 Birr '000	7 July 2021 Birr '000
USD/Birr exchange rate - increase/decrease by 10% (2020: 10%)	7,219,545	5,934,177
EUR/Birr exchange rate - increase/decrease by 10% (2020: 10%)	2,288,672	1,970,478
GBP/Birr exchange rate - increase/decrease by 10% (2020: 10%)	8,497	704
CHF/Birr exchange rate - increase/decrease by 10% (2020: 10%)	734	682
UA/Birr exchange rate - increase/decrease by 10% (2020: 10%)	(0)	3,074
	<u>9,517,448</u>	<u>7,909,116</u>

(ii) Price risk

The Enterprise does not hold investments or securities that would be subject to price risk. The Enterprise is not exposed to price risk.

(iii) Interest rate risk

The Enterprise's exposure to changes in market interest rates relates primarily to the Enterprise's financial obligations with floating interest rates. The Enterprise also holds fixed interest rate financial liabilities.

The Enterprise's borrowings at variable rate were mainly denominated in USD and EUR. The exposure to the Enterprise's borrowings to interest rate changes at the end of the reporting period is as follows:

	2022 Birr '000	% of total	2021 Birr '000	% of total
Loans:				
Variable rate borrowings: Loans	46,554,756	56.4%	44,410,908	55.7%
Fixed rate borrowings: Loans	35,989,137	43.6%	35,252,882	44.3%
	<u>82,543,893</u>	<u>100%</u>	<u>79,663,790</u>	<u>100%</u>
Bonds:				
Fixed rate borrowings: Bonds	208,800,635	100%	155,234,164	100%

Sensitivity

Profit or loss is sensitive to higher/lower interest income from cash and cash equivalents as a result of changes in variable interest rates.

	Impact on pre-tax profit 7 July 2022 Birr '000	Impact on pre-tax profit 7 July 2021 Birr '000
Interest rates - increase by 100 basis points*	3,096,363	3,086,464
Interest rates - decrease by 100 basis points*	(3,096,363)	(3,086,464)

*- Holding other variables constant



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Financial risk management (continued)

4.c Credit risk

Credit risk is the risk that a counterparty will default on its contractual obligations resulting in financial loss. The Enterprise is exposed to credit risk in respect of

- payment of trade receivables as invoices fall due 30 days after being raised.
- contractual cash flows of debt investments and other receivables carried at amortised cost.

The amount that best represents the Enterprise's maximum exposure to credit risk is made up as follows:

		Fully performing Birr'000	Past due but not impaired Birr'000	Impaired Birr'000
7 July 2022				
Trade receivables and other receivables	13	7,943,314	3,343,379	941,398
Cash and cash equivalents	16	10,913,600	-	-
		18,856,914	3,343,379	941,398
7 July 2021				
Trade receivables and other receivables	13	194,078	2,803,967	954,560
Cash and cash equivalents	16	5,251,073	-	-
		5,445,151	2,803,967	954,560

Fully performing assets represents counter parties that are paying their dues as they fall due and are operating within their approved credit limits. The debt that is overdue has exceeded the approved credit limit however counter parties continue to pay and are trading normally. The debt that is impaired is fully provided for.

Credit risk is managed by the finance division, who is responsible for managing and analysing credit risk for each new customer before standard payment and delivery terms are offered. The following credit risk modelling applies for financial assets:

The Enterprise considers the probability of default upon initial recognition of asset and whether there has been a significant increase in credit risk on an ongoing basis throughout each reporting period. To assess whether there is a significant increase in credit risk the Enterprise compares the risk of a default occurring on the asset as at the reporting date with the risk of default as at the date of initial recognition. It considers available reasonable and supportive forwarding-looking information. Especially the following indicators are incorporated:

- Actual or expected significant adverse changes in business, financial or economic conditions that are expected to cause a significant change to the borrower's ability to meet its obligations
- Significant changes in the expected performance and behaviour of the debtor, including changes in the payment status of debtor in the Enterprise and changes in the operating results of the debtor

The Enterprise does not grade the credit quality of receivables. The utilisation of credit limits is in place and regularly monitored.

Macroeconomic information (such as market interest rates or growth rates) is incorporated as part of the internal rating model. Regardless of the analysis above, a significant increase in credit risk is presumed if a debtor is more than 180 days past due in making a contractual payment. A default on a financial asset is when the counterparty fails to make contractual payments within 180 days of when they fall due.

Financial assets are written off when there is no reasonable expectation of recovery, such as a debtor failing to engage in a repayment plan with the Enterprise. The Enterprise categorises receivables for write off when a debtor fails to make contractual payments greater than 360 days past due and up on approvals by the board. Where receivables have been written off, the Enterprise continues to engage in enforcement activity to attempt to recover the receivable due. Where recoveries are made, these are recognised in profit or loss.



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Financial risk management (continued)

4.c Credit risk (continued)

(i) Trade receivables

The Enterprise applies the IFRS 9 simplified approach to measuring expected credit losses which uses a lifetime expected loss allowance for all trade receivables. To measure the expected credit losses, trade receivables have been grouped based on shared credit risk characteristics and the days past due.

The expected loss rates are based on the payment profiles of sales over a period of months and the corresponding historical credit losses experienced within this period. The historical loss rates are adjusted to reflect current information and considered forward-looking information on macroeconomic factors affecting the ability of the customers to settle the receivables. The Enterprise has identified the GDP and the inflation rate to be the most relevant factors, however no significant impact has been determined to adjust the historical loss rates based on expected changes in these factors.

The loss allowance provision for trade receivables reconciles to the opening loss allowance for that provision as follows:

	7 July 2022 Birr'000	7 July 2021 Birr'000
At start of year	1,736,854	546,336
Impairment losses for the year	3,261,607	1,190,518
Reversals of impairment losses for the year	-	-
Loss allowance as at period end	4,998,461	1,736,854

Trade receivables are written off when there is no reasonable expectation of recovery. Indicators that there is no reasonable expectation of recovery include, amongst others, the failure of a debtor to engage in a repayment plan, and a failure to make contractual payments for a period of greater than 360 days past due. Impairment losses on trade receivables are presented as net impairment losses within operating profit. Subsequent recoveries of amounts previously written off are credited against the same line item.

During the period, the Enterprise made no write-offs of trade receivables.



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Financial risk management (continued)

4.c Credit risk (continued)

(ii) Deposits with financial institutions

This comprise bank balances with local financial institutions, Commercial Bank of Ethiopia. Management considers the investments to be low credit risk since they have a low risk of default and the issuer has a strong capacity to meet its contractual cash flow obligations in the near term. The loss allowance provision for deposits with financial institutions reconciles to the opening loss allowance for that provision as follows:

	07 July 2022	07 July 2021
	Birr'000	Birr'000
At start of year	3,529	1,816
Reversals for the year	2,627	1,713
Reversals of impairment losses for the year	-	-
Loss allowance as at period end	6,156	3,529

All of these financial assets are considered to be low risk, and thus the impairment provision recognised during the period was limited to 12 months expected losses.

(iii) Net impairment losses on financial and contract assets recognised in profit or loss

	7 July 2022	7 July 2021
	Birr'000	Birr'000
Impairment losses on trade receivables	3,261,607	1,190,518
Reversals of impairment losses on trade receivables	-	-
Impairment losses on deposits with financial institutions	2,627	1,713
Reversals of impairment losses on deposits with financial institutions	-	-
	3,264,234	1,192,231

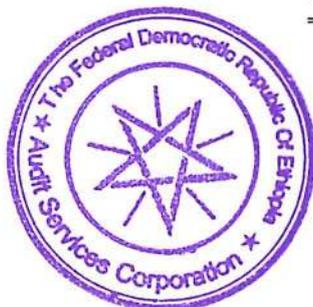
4.d Liquidity risk

Liquidity risk is the risk that the Enterprise will not be able to meet its financial obligations as they fall due. Prudent liquidity risk management includes maintaining sufficient cash balances, and the availability of funding from an adequate amount of committed credit facilities. Due to the dynamic nature of the underlying businesses, the finance department maintains flexibility in funding by maintaining availability under committed credit lines.

Management performs cash flow forecasting and monitor rolling forecasts of the Enterprise's liquidity requirements to ensure it has sufficient cash to meet its operational needs while maintaining sufficient headroom on its undrawn committed borrowing facilities at all times so that the Enterprise does not breach borrowing limits or covenants (where applicable) on any of its borrowing facilities. The Enterprise's approach when managing liquidity is to ensure, as far as possible, that it will always have sufficient liquidity to meet its liabilities when due, without incurring unacceptable losses or risking damage to the Enterprise's reputation.

The table below analyses the Enterprise's financial liabilities that will be settled on a net basis into relevant maturity groupings based on the remaining period at the statement of financial position date to the contractual maturity date.

	Less than 1 year Birr'000	Between 1 and 5 years Birr'000	Over 5 years Birr'000	Total undiscounted Birr'000	Carrying amount Birr'000
At 7 July 2022:					
Borrowings	10,357,187	58,187,589	160,267,539	228,812,315	293,216,989
Lease liability	10,995	7,522	16,281	34,797	21,103
Trade payables	22,010,841	-	-	22,010,841	22,010,841
Contract liabilities	434,180	-	-	434,180	434,180
	32,813,202	58,195,111	160,283,820	251,292,133	315,748,933
At 7 July 2021:					
Borrowings	10,357,187	58,187,589	160,267,539	228,812,315	234,897,954
Lease liability	77,440	13,948	17,202	108,589	90,356
Trade payables	16,104,142	-	-	16,104,142	16,104,142
Contract liabilities	44,041	-	-	44,041	44,041
	26,582,810	58,201,536	160,284,741	245,069,087	251,136,393



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Financial risk management (continued)

4.d Liquidity risk (continued)

Financing arrangements:

The Enterprise had access to the following future undrawn borrowing facilities at the end of the reporting period:

	7 July 2021 Birr'000	7 July 2020 Birr'000
Undrawn borrowing facilities (loans)	-	-

4.c Capital management

The Enterprise's objectives when managing capital are to safeguard the Enterprise's ability to continue as a going concern and to maintain an optimal capital structure to reduce the cost of capital. The gearing ratios as at 7 July 2022 and 7 July 2021 were as follows:

	7 July 2022 Birr'000	7 July 2021 Birr'000
Debt (Note 16)	293,234,701	234,984,821
Less: cash and cash equivalents (Note 16)	(10,907,444)	(5,254,040)
Net debt (i)	<u>282,327,257</u>	<u>229,730,781</u>
Equity (ii)	328,008,389	355,116,630
Net debt to equity ratio	1:1.15	1:1.55

(i) Debt is defined as borrowings as detailed in Note 17

(ii) Equity comprises of capital, legal reserve, retained earnings, other reserves, and non-distributable reserves



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5 Revenue from contracts with customers		7 July 2022 Birr'000	7 July 2021 Birr'000		
Recognised over time:					
Revenue from sale of bulk electric power	5(a)	19,036,054	12,870,687		
Revenue from other services	5(b)	49,959	158,214		
		<u>19,086,013</u>	<u>13,028,901</u>		
Disaggregation of revenue from contracts with customers					
5(a) Revenue from sale of bulk power					
	Hydro Birr'000	Wind Birr'000	Waste Birr'000	Diesel Birr'000	Total Birr'000
Electricity					
For year ended 7 July 2022	18,312,053	688,203	35,798		19,036,054
For year ended 7 July 2021	12,341,930	468,830	59,904	23	12,870,687
Revenue from sale of bulk power per customer group				7 July 2022 Birr'000	7 July 2021 Birr'000
Sale of Power to Ethiopian Electric Utility				13,138,137	4,913,569
Sale of Power to Djibouti				2,028,525	1,382,292
Sale of Power to Sudan				2,602,827	2,202,388
Sale of power to industrial customers				1,266,565	4,372,447
				<u>19,036,054</u>	<u>12,870,696</u>
5(b) Revenue from other services					
Construction income					7,728
Operations and maintenance income				49,959	150,486
				<u>49,959</u>	<u>158,214</u>
5(c) Reconciliation of movement in contract liabilities arising from revenue from contracts with customers:					
Beginning				1,144,839	308,056
Recognised as revenue					(1,281,246)
Additions / (reversals) in the period				(712,896)	2,118,030
Balance at the end of the year				<u>431,943</u>	<u>1,144,839</u>
The Enterprise has recognised impairment losses of Birr 3,261m as at 07 July 2022 (2021 : Birr 2,898m) from financial assets arising from revenue from contracts with customers.					
6 Expenses by nature		7 July 2022 Birr'000	7 July 2021 Birr'000		
6(a) Direct costs					
Materials and supplies		6643,119	423,019		
Fuel and lubricant		33,915	2,584		
Employee benefit expense		1,535,657	1,312,352		
Insurance costs		305,533	230,212		
Travel and subsistence		131,280	96,680		
Publicity costs		167,221	15,064		
Miscellaneous costs		244,519	2,906,192		
		<u>3,061,244</u>	<u>4,986,103</u>		
6(b) Operating expenses					
Legal expense		256,767	2,861		
Contracted construction and related services		67,495	12,513		
Sundry expenses		68,592	68,748		
Advertising and publicity		4,626	4,878		
Consultation		13,568			
Board fee		49	289		
Audit fee		341	1,979		
License and Maintenance Costs		2,030	-		
Claim Payment		8,750,693	-		
Employee benefits expense		62,094	78,994		
		<u>9,226,255</u>	<u>100,404</u>		



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7 Employee benefits expense	7 July 2022 Birr'000	7 July 2021 Birr'000
The following items are included within employee benefits expense:		
Short term employee benefits :		
Salaries and wages	956,329	841,409
Staff overtime and allowances	281,288	315,120
Other staff benefits	59,333	38,875
Staff medical cost	36,974	21,269
Employee defined contribution expense	94,818	80,309
Leave expense / (reversal)	15,969	29,441
Staff bonus and incentives	103,376	14,100
	1,548,087	1,340,523
Long term employee benefits :		
Employee defined benefit expense	49,664	50,823
	49,664	50,823
	1,597,751	1,391,346

8 Other income

This category includes income from disposal of assets and other miscellaneous incomes which includes any one off transactions not likely to recur in future.

Sales of scrap materials	68,520	69,924
Write (down) or writeback on inventory	-	7,790
Write (down) or writeback on assets	-	8,151
Compensation for damages	12,654	49,307
Lease income	179,262	117,951
Exchange rate Income	4,120,741	
Grant income	66	28
Income from fines	1,433	1,245
	4,382,676	254,396

Lease income

The Enterprise recognises lease income from an operating lease arrangements it has as a lessor with Ethio Telecom, Safaricom Telecommunications Ethiopia and Websprix IT Solution for optic fibers installed through OPGW (Optical Ground Wire) cables and colocation ancillary services.

Lease rate of the leased fiber links is:

a) Ethio Telecom: 1,035 Birr per km/fiber/year.

b) Safaricom Telecommunications Ethiopia: 337 USD per km/fiber/year and 30 USD per square metre for colocation ancillary services.

c) Websprix: 337 USD per km/fiber/year.

All the lessees makes payment of each invoice to EEP within 15-30 days of billing. For any delayed payment, an interest rate of per annum applies.

All the lessees have agreed to make use of certain number of the EEP's optic fibers installed through OPGW cables on lease basis and pays the lease cost and operation and maintenance costs as per the terms and conditions agreed in the lease agreement.

9 Finance cost	7 July 2022 Birr'000	7 July 2021 Birr'000
Interest expense - domestic loans	8,846,225	6,149,006
Interest expense - foreign loans	2,767,266	2,660,000
Interest expense - leases	6,193	11,519
Unwind of discount on site restoration provision	-	760
Net loss or (gain) on valuation of borrowings	(891,465)	(3,144,215)
Other finance charges	2,848,807	288,754
Net foreign exchange losses on borrowings and cash and cash equivalents	16,410,143	16,176,332
	29,987,169	22,072,854
Finance costs - net	29,987,169	22,072,854



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10 Property, plant and equipment	Hydroelectric power plants														Total	
	Cost	Hydroelectric power plants	Diesel power plants	Geothermal power plants	Wind power plants	Waste to energy plants	Substations	Transmission Line	Switchyard	Land	Buildings	Office Equipment	Vehicles	WIP	Total	
	Birr'000	Birr'000	Birr'000	Birr'000	Birr'000	Birr'000	Birr'000	Birr'000	Birr'000	Birr'000	Birr'000	Birr'000	Birr'000	Birr'000	Birr'000	
As at 8 July 2020	143,828,762	1,078,528	541,075	25,393,844	2,849,846	54,435,039	110,490,030	5,993,986	33,531,431	2,868,614	307,195	1,478,372	187,488,541	570,285,263		
Additions	-	-	-	-	-	12,849,000	-	-	-	-	14,834	9,182	44,576,951	44,613,816		
Transfer	17,159,260	-	-	-	-	6,645	-	782,136	-	1,469,138	40,871	118,292	(19,576,343)	-		
Reclassifications	-	-	-	-	-	-	-	-	-	-	-	(4,609)	-	-		
At 7 July 2021	160,988,022	1,078,528	541,075	25,393,844	2,849,846	54,454,533	110,490,030	6,776,122	33,531,431	4,337,751	362,900	1,601,237	212,489,149	614,894,470		
As at 8 July 2021	160,988,022	1,078,528	541,075	25,393,844	2,849,846	54,454,533	110,490,030	6,776,122	33,531,431	4,337,751	362,900	1,601,237	212,489,149	614,894,470		
Additions	174	-	-	-	-	40,989,121	96,951	-	-	86,003	27,201	86,051	31,448,472	32,134,711		
Transfer	-	-	-	-	-	4,156,523	641,241	35,687	-	685,703	24,994	61,570	(5,602,719)	-		
Reclassifications	-	-	-	-	-	-	-	-	-	6,699	265,707	(6,708)	-	-		
At 7 July 2022	160,988,196	1,078,528	541,075	25,393,844	2,849,846	59,020,916	111,228,223	6,808,809	33,531,431	5,016,156	680,802	1,742,350	238,334,903	647,294,879		
Accumulated depreciation																
As at 8 July 2020	(11,613,446)	(142,364)	(51,256)	(2,418,236)	(64,106)	(5,683,743)	(7,839,489)	(655,715)	-	(272,022)	(114,486)	(357,911)	-	(29,223,063)		
Depreciation charge	(3,999,255)	(35,487)	(12,752)	(604,552)	(54,038)	(1,518,348)	(2,011,114)	(171,792)	-	(81,539)	(31,471)	(98,207)	-	(7,588,555)		
Reclassifications	-	-	-	-	-	-	-	-	-	-	-	476	-	476		
At 7 July 2021	(14,582,701)	(177,850)	(64,008)	(3,023,078)	(118,144)	(7,202,091)	(9,850,603)	(827,507)	-	(353,562)	(145,957)	(465,642)	-	(36,811,143)		
As at 8 July 2021	(14,582,701)	(177,850)	(64,008)	(3,023,078)	(118,144)	(7,202,091)	(9,850,603)	(827,507)	-	(353,562)	(145,957)	(465,642)	-	(36,811,143)		
Depreciation charge	(3,160,750)	(35,487)	(12,743)	(604,552)	(54,038)	(1,582,504)	(2,022,671)	(187,617)	-	(137,675)	(67,950)	(96,733)	-	(7,962,719)		
Reclassifications	-	-	-	-	-	-	-	-	-	-	-	(7,226)	-	(7,226)		
At 7 July 2022	(17,743,450)	(213,337)	(76,751)	(3,627,631)	(172,183)	(8,784,595)	(11,873,273)	(1,015,123)	-	(491,237)	(213,907)	(569,601)	-	(44,781,088)		
Net book value																
As at 7 July 2021	146,405,322	906,678	477,067	22,370,766	2,731,702	47,252,442	100,639,428	5,948,615	33,531,431	3,984,190	216,943	1,135,595	212,489,149	578,083,327		
As at 7 July 2022	143,244,746	865,191	464,325	21,766,214	2,677,663	50,236,321	99,354,949	5,793,685	33,531,431	4,604,920	466,895	1,172,549	238,334,903	602,513,791		



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11 Leases

i) Amounts recognised in the statement of financial position

The statement of financial position shows the following amounts relating to leases:

	7 July 2022 Birr '000'	7 July 2021 Birr '000'
Right of use assets		
Properties	28,417	92,533
Lease liability		
Current	9,709	72,340
Non-current	11,394	17,916
	<u>21,103</u>	<u>90,256</u>

ii) Right of use asset

	7 July 2022 Birr '000'	7 July 2021 Birr '000'
Balance at start of the year	92,533	149,596
Additions in the year	4,890	11,854
Lease terminations in the year	-	-
	<u>97,422</u>	<u>161,450</u>
Depreciation expense	(69,006)	(68,917)
Balance at end of the year	<u>28,416</u>	<u>92,533</u>

Right-of-use asset is depreciated on a straight line basis over the term of the lease. The Enterprise applies IAS 36 - Impairment of assets on the Right-of-use asset the same way as in property, plant and equipment.

iii) Lease liability

Balance at start of the year	90,257	139,774
Additions in the year	3,007	11,215
Lease terminations in the year	-	-
Interest expense	5,279	11,519
	<u>98,543</u>	<u>162,508</u>
Repayments in the year	(77,440)	(72,251)
Balance at end of the year	<u>21,103</u>	<u>90,257</u>
Current	9,709	72,340
Non-current	11,394	17,916
	<u>21,103</u>	<u>90,256</u>

The lease liability represents the present value of expected future lease payments by the Enterprise to the Lessors. The discounting rate applied by the Enterprise is 10% p.a which is assumed to be a representative of the Enterprise's incremental borrowing rate. The leased assets assessed under this section are assumed to be a similar class and hence application of a standard incremental borrowing rate.

iv) Amounts recognised in the statement of profit or loss

The statement of profit or loss shows the following amounts relating to leases:

	7 July 2022 Birr '000'	7 July 2021 Birr '000'
Depreciation charge right-of-use assets	69,006	68,917
Interest expense (included in finance costs)	5,279	11,519
	<u>74,285</u>	<u>80,437</u>

v) Amounts recognised in the statements of cash flows

Cash generated from operations - Interest paid	(5,279)	(11,519)
Cash generated from financing activities - lease payments	(66,972)	(60,732)



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12 Inventory	7 July 2022 Birr'000	7 July 2021 Birr'000
Inventories	337,197	362,794
	<u>337,197</u>	<u>362,794</u>
Inventory items consist of the following :		
Fuel and lubricants	26,322	25,014
Machinery consumable spares	292,551	316,924
General consumables	18,324	20,856
	<u>337,197</u>	<u>362,794</u>
Provision for obsolescence	-	-
	<u>337,197</u>	<u>362,794</u>

The costs of individual items of inventory are determined using weighted average cost. See Note 2.n for the Enterprise's accounting policy on inventories.

Inventories recognised as an expense during the year ended 7 July 2022 amounted to Birr 698,799,000 (2021 – Birr 425,603,000). These were included in direct costs.

13(a) Long term receivables

Long term receivables relates to dues from the government under project dubbed Universal Electrification Access Program (UEAP). The objective of the program is to increase electricity access to all regional states of the country, thereby improving quality of life and reducing poverty. The Enterprise makes contributions to the construction of transmission lines by UEAP project office and receive the assets up on completion.

Movement in the long term receivable in the respective period is as below :

	7 July 2022 Birr'000	7 July 2021 Birr'000
At start of year	115,428	115,428
Additional contribution made in the year	-	-
	<u>115,428</u>	<u>115,428</u>

13(b) Trade and other receivables

Financial assets at amortised cost

	7 July 2022 Birr'000	7 July 2021 Birr'000
Trade receivables	7,935,849	3,735,021
Other receivables	-	41,926
Staff receivables	7,465	46,446
	<u>7,943,314</u>	<u>3,823,393</u>
Less: Expected credit losses	(4,998,461)	(1,736,854)
	<u>2,944,853</u>	<u>2,086,539</u>

Other receivables

	7 July 2022 Birr'000	7 July 2021 Birr'000
Property, plant and equipment advance payment	35,016,715	34,420,700
Prepayments	445,010	450,245
Taxes receivables	34,548	21,852
Sundry debtors	36,777	342,160
	<u>35,533,050</u>	<u>35,234,957</u>
	<u>38,477,903</u>	<u>37,321,496</u>

Movements on expected credit losses on trade and other receivables is as follows:

	7 July 2022 Birr'000	7 July 2021 Birr'000
At start of year	1,736,854	546,336
Impairment of trade receivables	3,261,607	1,190,518
Reversal of previous impairment losses	-	-
	<u>4,998,461</u>	<u>1,736,854</u>

Trade receivables from:

	7 July 2022 Birr'000	7 July 2021 Birr'000
Ethiopian Electric Utility	1,824,988	287,660
National Electricity Corporation of The Sudan	3,911,729	1,959,712
Electricite de Djibouti	1,252,088	657,582
Ethiopian Railway Corporation and Industrial customers	947,044	830,067

The property, plant and equipment advance payment and other prepayments are not subject to expected credit losses. Management has assessed the loss given default for tax receivables and sundry debtors is deemed to be low and consequently the expected credit losses as immaterial.



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14 Intangible assets	7 July 2022 Birr '000'	7 July 2021 Birr '000'
Opening Balance	468,508	392,386
Addition	172,116	76,122
Transfer	(272,407)	
Closing Balance	<u>368,218</u>	<u>468,508</u>

The Enterprise incurred development costs for externally contracted ICT infrastructure, IT Application development and Implementation (RDMS) and ERP application developments. These capital expenditures are intangible assets in progress and the amount 272,407 have reclassification is made to property plant to equipment

Intangible assets	7 July 2022 Birr '000'	7 July 2021 Birr '000'
Abaye ERP project	136,317	76,121
IT Application Dev.& Imple RDMS	231,901	186,785
ICT Infrastructure	205,601	
	<u>368,218</u>	<u>468,508</u>

15 Assets classified as held for sale	7 July 2021 Birr '000'	7 July 2020 Birr '000'
Assets classified as held for sale	-	4,134
	<u>-</u>	<u>4,134</u>

During the prior year, the management of the Enterprise decided to sell a total of 17 vehicles. There were several interested parties and the Enterprise successfully sold all the total 17 vehicles form the total soled of vehicles the Enterprise have profit of 12,350,326 . The proceeds of disposals substantially exceed the carrying amount of the related net assets and accordingly no impairment losses have been recognised on the classification of these vehicles as held for sale.

16 Cash and cash equivalents	7 July 2022 Birr'000	7 July 2021 Birr'000
Cash at bank	10,913,600	5,251,073
Cash in hand	-	6,496
Expected credit losses	(6,156)	(3,529)
	<u>10,907,444</u>	<u>5,254,040</u>

Movements on expected credit losses on cash and cash equivalents are as follows:

	7 July 2022 Birr'000	7 July 2021 Birr'000
At start of year	3,529	1,816
Impairment losses for the year	2,627	1,713
Reversals of previous impairment losses	-	
	<u>6,156</u>	<u>3,529</u>



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17 Borrowings		7 July 2022	7 July 2021
		Birr'000	Birr'000
Non Current			
Government bonds (Commercial bank of Ethiopia)	Note 17 (a)	193,411,696	144,594,607
Other promissory notes payables	Note 17 (b)	1,856,433	1,391,440
Long term loans	Note 17 (c)	68,646,511	69,068,469
<i>Total non current borrowings</i>		<u>263,914,641</u>	<u>215,054,516</u>
Current			
Government bonds (Commercial bank of Ethiopia)	Note 17 (a)	15,389,500	9,248,117
Other promissory notes payables	Note 17 (b)	15,466	
Long term loans	Note 17 (c)	13,897,382	10,595,321
<i>Total current borrowings</i>		<u>29,302,348</u>	<u>19,843,438</u>
Total borrowings		<u>293,216,988</u>	<u>234,897,954</u>
17 (a) Government bonds (Commercial bank of Ethiopia)			
		7 July 2022	7 July 2021
		Birr'000	Birr'000
Government bonds (Commercial bank of Ethiopia)		208,801,196	153,842,725
A reconciliation of the changes in government bonds is as follows:			
		7 July 2022	7 July 2021
		Birr'000	Birr'000
Balance at the beginning of the year		153,842,725	308,227,323
Bonds issues in the period		39,200,000	19,947,823
Interest charged for the period		15,758,471	18,444,357
Principal repayments		-	-
Interest repayments		-	-
Cancelled bonds in the period		-	(192,776,778)
Balance at the end of the year		<u>208,801,196</u>	<u>153,842,725</u>
17 (b) Other bonds			
		7 July 2022	7 July 2021
		Birr'000	Birr'000
Other bonds		1,871,899	1,391,440
EEPCo. Millenium Bond		15,846	13,703
Ethiopian Telecommunication Corporation Bond		-	-
Grand Ethiopian Renaissance Dam Bond -USD Account		1,665,174	1,229,629
Grand Ethiopian Renaissance Dam Bond- EURO Account		133,151	113,212
Grand Ethiopian Renaissance Dam Bond - GBP Account		54,885	32,489
Grand Ethiopian Renaissance Dam Bond - ETB Account		2,843	2,407
Total other bonds		<u>1,871,899</u>	<u>1,391,440</u>
Balance at the beginning of the year		1,391,440	1,165,000
Bonds issues in the period		-	-
Interest charged for the period		796,212	177,097
Principal repayments		-	-
Interest repayments		-	-
Foreign exchange differences		(315,753)	(49,342)
Total other bonds		<u>1,871,899</u>	<u>1,391,440</u>

The other bonds arise from financing agreements with various vendors for the Enterprise's construction of dams projects



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17 (c) Long term Loans

	7 July 2022 Birr'000	7 July 2021 Birr'000
Foreign lending institutions and development agencies	82,543,893	79,663,790

The Enterprise obtains several long term financing from foreign lending institutions and development agencies. These funds are secured and channelled via the Ministry of Finance. All correspondence and loan covenants are performed through the Ministry of Finance and the entity does not directly deal with any of the foreign lending institutions and development agencies. There are varied terms of the loan duration and with a mix of fixed interest rate and floating interest rates based on the current LIBOR/EURIBOR rates.

The movements of the borrowings is as below:

	7 July 2022 Birr'000	7 July 2021 Birr'000
Balance at the beginning of the year	79,663,790	70,144,006
Additional loan disbursements acquired in the year	1,075,388	1,359,404
Interest charged for the period	2,546,868	2,482,912
Principal repayments made during the year	(9,794,478)	(10,304,058)
Interest repayments made during the year	(2,413,843)	(2,339,464)
Foreign exchange differences	11,466,168	18,320,990
Grant adjustment	-	-
Loans cancelled/assumed by Government	-	-
Balance at the end of the year	82,543,893	79,663,790

Under the terms of the loan facilities, the entity has complied

17 (d) Borrowing costs capitalised in capital work in progress

	7 July 2022 Birr'000	7 July 2021 Birr'000
Interest capitalized in capital work in progress for the year	7,863,864	11,756,046

17 (e) Net debt reconciliation

An analysis of net debt and the movements in net debt for each of the periods is as presented below :

	Borrowings Birr'000	Leases Birr'000	Total Birr'000
Net debt as at 8 July 2020	379,536,328	136,384	379,672,712
Net cash outflows	8,663,706	(49,517)	8,614,189
Foreign exchange adjustments	18,370,332	-	18,370,332
Other changes (effective interest and other finance charges)	(171,672,412)	-	(171,672,412)
Net debt as at 7 July 2021	234,897,952	86,867	234,984,821
Net debt as at 8 July 2021	234,897,952	86,867	234,984,819
Net cash outflows	28,067,066	(69,154)	27,997,912
Foreign exchange adjustments	11,466,168	-	11,466,168
Other changes (effective interest and other finance charges)	18,785,799	-	18,785,799
Net debt as at 7 July 2022	293,216,988	17,713	293,234,701



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18 Defined benefit liability

	7 July 2022 Birr'000	7 July 2021 Birr'000
Defined benefits liabilities:		
- Severance pay (note 18a)	17,391	14,785
- Free electricity liability (note 18b)	18,930	21,315
Liability in the statement of financial position	36,321	36,100
Income statement charge included in personnel expenses:		
- Severance pay (note 18a)	3,793	2,652
- Free electricity liability (note 18b)	256	13,462
Total defined benefit expenses	4,049	16,114
Remeasurements for:		
- Severance pay (note 18a)	(1,187)	1,151
- Free electricity liability (note 18b)	(2,466)	(2,171)
	(3,653)	(1,021)
Benefit payments		
- Severance pay (note 18a)	-	(702)
- Free electricity liability (note 18b)	(174)	(157)
	(174)	(858)

The income statement charge included within employee expenses includes current service cost, interest cost, past service costs on the defined benefit schemes.

Maturity analysis

	7 July 2022 Birr'000	7 July 2021 Birr'000
Current	6,643	6,643
Non-Current	29,679	29,457
	36,321	36,100

18(a) Severance pay

The Enterprise operates an unfunded severance pay plan for its employees who have served the Enterprise for 5 years and above and are below the retirement age (i.e. has not met the requirement to access the pension fund). The final pay-out is determined by reference to current benefit's level (monthly salary) and number of years in service and is calculated as 1 month salary for the first year in employment plus 1/3 of monthly salary for each subsequent in employment to a maximum of 12 months final monthly salary.

Below are the details of movements and amounts recognised in the financial statements:

	7 July 2022 Birr'000	7 July 2021 Birr'000
A Liability recognised in the financial position	17,391	14,785
B Amount recognised in the profit or loss		
Current service cost	2,169	1,435
Interest cost	1,624	1,218
	3,793	2,652
C Amount recognised in other comprehensive income:		
Remeasurement (gains)/losses arising from changes in :		
- demographic assumptions	69	3,087
- financial assumptions	(1,823)	(556)
- experience	567	(1,380)
	(1,187)	1,151



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The movement in the severance pay benefit obligation over the years is as follows:

	7 July 2022 Birr'000	7 July 2021 Birr'000
At the beginning of the year	14,785	11,684
Current service cost	2,169	1,435
Interest cost	1,624	1,218
Remeasurement (gains)/ losses	(1,187)	1,151
Benefits paid	-	(702)
At the end of the year	17,391	14,785

The significant actuarial assumptions were as follows:

i) <u>Financial Assumption Long term Average</u>		
Discount Rate (p.a)	24.12%	19.75%
Salary Increase Rate (p.a)	18.12%	15.00%

ii) <u>Mortality in Service</u>	
The rate of pre-retirement mortality assumed for employees are those according to the British A67/70 mortality table published by the Institute of Actuaries of England.	

C Defined benefit obligations

iii) <u>Withdrawal from Service</u>	
The withdrawal rates are believed to be reasonably representative of the Ethiopian experience. The valuation assumed a rate of withdrawal of 7% at the youngest ages falling with increasing age to 6% at age 57.	

The sensitivity of the overall defined benefit liability to changes in the weighted principal assumption is:

Change in assumption	7 July 2022		7 July 2021	
	Impact of an increase Birr'000	Impact of a decrease Birr'000	Impact of an increase Birr'000	Impact of a decrease Birr'000
Salary growth rate	1%	828	(770)	(10)
Gross discount rate	1%	(729)	793	287

The above sensitivity analysis is based on a change in an assumption while holding all other assumptions constant. In practice, this is unlikely to occur and changes in some of the assumptions may be correlated. When calculating the sensitivity of the defined benefit obligation to significant actuarial assumptions the same method (present value of the defined benefit obligation calculated with the projected unit credit method at the end of the reporting period) has been applied as when calculating the severance pay liability recognised within the statement of financial position.

There was no change in the methods and assumptions used in preparing the sensitivity analysis from prior years.



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18 b Free Electricity Benefit

Retired employees are entitled to free power supply of between 132 kWh and 264 kWh depending on the retiree's years in service if they have met the following requirements: (i) served the Enterprise for 10 years or more, (ii) retired directly after working with EEP, and (iii) not dismissed due to disciplinary issues. It is forbidden for any retiree to transfer his/her right for free electricity. Also, the supply of free electricity is terminated when the retiree becomes deceased.

Below are the details of movements and amounts recognised in the financial statements:

	7 July 2022 Birr'000	7 July 2021 Birr'000
A Liability recognised in the financial position	18,930	21,315
B Amount recognised in the profit or loss		
Current service cost	(3,421)	11,551
Interest cost	3,677	1,911
	256	13,462
C Amount recognised in other comprehensive income:		
Remeasurement (gains)/losses arising from changes in demographic assumptions	(494)	114
Remeasurement (gains)/losses arising from changes in the financial assumptions	1,649	(4,576)
Remeasurement (gains)/losses arising from experience	(3,621)	2,290
	(2,466)	(2,171)

The movement in the funeral assistance and survivor benefit obligation over the years is as follows:

	7 July 2022 Birr'000	7 July 2021 Birr'000
At the beginning of the year	21,315	10,181
Current service cost	(3,421)	11,551
Interest cost	3,677	1,911
Remeasurement (gains)/ losses	(2,467)	(2,171)
Benefits paid	(174)	(157)
At the end of the year	18,930	21,315

The significant actuarial assumptions were as follows:

i) <u>Financial Assumption Long term Average</u>		
Discount Rate (p.a)	23.23%	25.52%
Tariff Increase Rate (p.a)	0.00%	0.00%
ii) <u>Mortality in Service</u>		

The rate of pre-retirement mortality assumed for active employees are those according to the British A67/70 mortality table published by the Institute of Actuaries of England. The rate of post-retirement mortality for pensioners is PA(90) table.

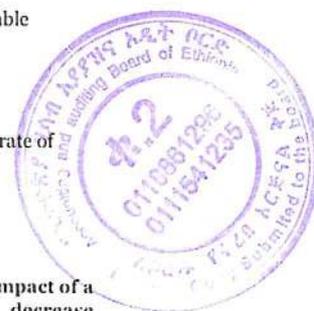
iii) Withdrawal from Service

The withdrawal rates are believed to be reasonably representative of the Ethiopian experience. The valuation assumed a rate of withdrawal of 7% at the youngest ages falling with increasing age to 6% at age 57.

The sensitivity of the funeral assistance and survivor benefit liability to changes in the weighted principal assumption is:

	7 July 2022		7 July 2021		
	Change in assumption	Impact of an increase Birr'000	Impact of a decrease Birr'000	Impact of an increase Birr'000	Impact of a decrease Birr'000
Salary growth rate	1%	1,187	(1,079)	1,187	(1,079)
Gross discount rate	1%	(795)	871	(795)	871

The above sensitivity analysis is based on a change in an assumption while holding all other assumptions constant. In practice, this is unlikely to occur and changes in some of the assumptions may be correlated. When calculating the sensitivity of the defined benefit obligation to significant actuarial assumptions the same method (present value of the defined benefit obligation calculated with the projected unit credit method at the end of the reporting period) has been applied as when calculating the funeral assistance and survivor benefit liability recognised within the statement of financial position.



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19 Trade and other payables	7 July 2022 Birr'000	7 July 2021 Birr'000
Trade payables		
Project Accruals	19,746,987	15,940,791
Trade payables	<u>2,263,854</u>	<u>163,351</u>
	22,010,841	16,104,142
Other payables		
Contractor retention	6,240,370	5,484,005
Consumer deposits	375,102	88,317
Taxes payable	36,781	30,055
Bonus accrual	118,699	68,152
Leave accrual	115,703	103,284
Sundry creditors	2,147	6,037
Staff payables	115	23,155
Free electricity accrual	45,789	
Other accruals	<u>35,451</u>	<u>8,609,245</u>
	6,970,157	14,412,250
	<u>28,980,998</u>	<u>30,516,392</u>

Contract retention relates amounts withheld by the Enterprise from contractors.

20 Contract liabilities	7 July 2022 Birr'000	7 July 2021 Birr'000
Deferred revenue	431,943	41,804
Customer contribution	2,237	2,237
	<u>434,180</u>	<u>44,041</u>

21 Provisions

A reconciliation of the changes in provisions is as follows:

	7 July 2022 Birr'000	7 July 2021 Birr'000
Provision for legal claims	603,147	349,168
Provision for lease restoration costs	<u>9,666</u>	<u>8,693</u>
	<u>612,813</u>	<u>357,861</u>
Maturity		
Current	605,690	350,738
Non-Current	<u>7,123</u>	<u>7,123</u>
	<u>612,813</u>	<u>357,861</u>
	<u>Birr'000</u>	<u>Birr'000</u>
Movement in provisions :		
Balance at start of the year	357,861	370,215
Provision in the year	<u>254,952</u>	<u>(12,354)</u>
Balance at the end of the year	<u>612,813</u>	<u>357,861</u>



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22 Capital

Ethiopian Electric Power is wholly owned by the Government of the Federal Democratic Republic of Ethiopia. The Enterprise is established by the council of ministers regulation No.302/2013. As per Public Enterprises Law Proclamation No. 25/1992 paragraph 21, the supervising authority may cause the funds needed to increase the capital of the Enterprise to be allocated by the Government or to be paid out of the net profits of the Enterprise.

The Enterprise has received freehold land for business use from the Government of the Federal Democratic Republic of Ethiopia which is also the sole owner of the Enterprise. Such freehold land is recognised as both an asset and capital contribution at fair value. Additionally, the Government assumed borrowings from the Enterprise in the year as below;

	7 July 2022 Birr'000	7 July 2021 Birr'000
Paid up capital at start of the year	314,397,842	118,823,766
Capital contribution arising from conversion of borrowings to capital	-	191,792,029
Additional capital	<u>2,990,044</u>	<u>3,782,047</u>
	2,990,044	195,574,076
At the end of the year	<u>317,387,886</u>	<u>314,397,842</u>

23 Legal reserve

The legal reserve is a statutory reserve. The legal reserve is accumulated by transferring 5% of annual net profits to the reserve until it reaches a maximum of 20% of capital. The Enterprise made a loss in the period for thus legal reserve transfer has not been made.

24 Other reserves

Other reserve relate to actuarial remeasurement (gains)/losses arising from changes in demographic assumptions, financial assumptions and actuarial experience on post employment benefits.

	7 July 2022 Birr'000	7 July 2021 Birr'000
At the beginning of the year	7,313	8,334
Remeasurement gain/(loss) on post employment benefits obligations	<u>(3,653)</u>	<u>(1,021)</u>
At the end of the year	<u>3,660</u>	<u>7,313</u>

25 Non-distributable reserve

Non-distributable reserve includes first time IFRS adoption adjustments which are not distributable as dividends in compliance with guidance issued by Accounting and Auditing Board of Ethiopia dated 30th October 2019.

	7 July 2022 Birr'000	7 July 2021 Birr'000
At the beginning of the year	162,767,839	162,767,839
Write back (down) of differences on property, plant and equipment carrying values	<u>-</u>	<u>-</u>
At the end of the year	<u>162,767,839</u>	<u>162,767,839</u>

Differences between IFRS and previous GAAP carrying values on property, plant and equipment relating to IFRS adoption are adjusted through the non-distributable reserve in the financial year ending 07 July 2022.



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26 Grants	7 July 2022 Birr'000	7 July 2021 Birr'000
At the beginning of the year	643,026	565,416
Addition	794,644	77,638
Amortization	(66)	(28)
At the end of the year	<u>1,437,604</u>	<u>643,026</u>
Current	-	-
Non-Current	<u>1,437,604</u>	<u>643,026</u>
	<u>1,437,604</u>	<u>643,026</u>

26(a) Grants from individuals and corporates

	7 July 2022 Birr'000	7 July 2021 Birr'000
Grants from individuals and corporates	<u>1,437,604</u>	<u>643,026</u>

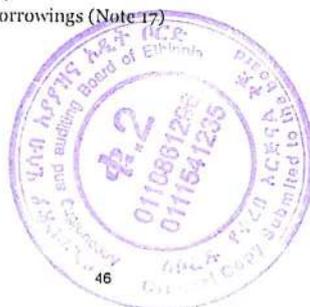
These are grant contributions from individuals and corporate entities towards the completion of the Grand Ethiopian Renaissance Dam (GERD). These grants are not refundable and shall be recognised as grant income upon the completion of the projects.

27 (a) Cash generated from operating activities	Notes	7 July 2022 Birr'000	7 July 2021 Birr'000
Profit / (loss) for the period		(30,101,938)	(22,794,538)
Adjustments:			
Depreciation of property, plant and equipment	10	7,962,719	7,588,555
Depreciation charge of right of use asset	11	69,006	68,917
Interest expense on borrowings		11,613,491	9,109,015
Interest expense on leases		6,193	11,519
Interest expense on lease restoration		-	769
Net foreign exchange (gains) / losses		16,410,143	16,177,582
Write (down) or writeback on inventory		-	(7,790)
Write (down) or writeback on assets	25	-	(8,151)
Impairment of trade receivables	15	3,261,607	1,190,518
Reversal of impairment of trade receivables	15	-	-
Impairment of cash and cash equivalents	16	2,627	1,713
Reversal of impairment of cash and cash equivalents	16	-	-
Amortisation of grants		(66)	(28)
Changes in working capital:			
-Decrease/ (Increase) in inventories		25,597	(3,936)
-Decrease/ (Increase) in trade and other receivables		(4,418,014)	(4,325,690)
-Increase/ (Decrease) in employee benefit obligations		221	14,235
-Increase/ (Decrease) in contract liabilities		390,139	(264,015)
-Increase/ (Decrease) in grants		794,644	77,638
-Increase/ (Decrease) in provisions		254,952	(13,123)
-Increase/ (Decrease) in trade and other payables		(1,535,394)	13,805,838
		<u>4,735,928</u>	<u>20,629,029</u>

27 (b) Cash generated from operating activities

Non-cash investing and financing activities disclosed in other notes are:

	7 July 2022 Birr'000	7 July 2021 Birr'000
Capital contribution arising from conversion of borrowings to capital (Note 22)	-	191,792,029
Interest capitalized in capital work in progress for the year (Note 17)	7,863,864	11,756,046
Capital contribution arising from freehold land (Note 22)	2,990,044	3,782,047
Acquisition of property, plant and equipment through borrowings (Note 17)	1,075,388	1,359,404
	<u>11,929,295</u>	<u>208,689,526</u>



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28 Related party transactions

Related parties are considered to be related if one party has the ability to control the other party or exercise significant influence over the other party in making financial or operation decisions, or one other party controls both.

In the normal course of business, a number of transactions are entered into with related parties i.e. staff, management board members, their associates and companies associated with management board members. These include loans, deposits and foreign currency transactions. Loans and advances to customers include loans and advances to staff and to companies associated with management board members.

These are disclosed below:

28 a) Key management compensation

Key management has been determined to be the members of the management board and the executive management of the Enterprise. The compensation paid or payable to key management is shown below.

	7 July 2022 Birr'000	7 July 2021 Birr'000
Salaries and other short-term employee benefits	48,590	36,463
Sitting allowance	999	562
Termination benefits	26,577	19,363
	<u>76,166</u>	<u>56,387</u>

Compensation of the Enterprise's key management personnel includes salaries, non-cash benefits and contributions to the post-employment defined benefits plans.

28 b) Management board members and employees

The average number of persons (excluding management board members) employed by the Enterprise during the year was as follows:

	7 July 2022 Number	7 July 2021 Number
Professionals and high level managers and supervisors	2,272	2,072
Semi-professional, Administrative and Clerical	1,232	1,454
Technician and Skilled	4,387	4,566
	<u>7,891</u>	<u>8,092</u>

29 Contingent liabilities

The Enterprise is a party to numerous legal actions brought by different organizations and individuals arising from its normal business operations. The Enterprise considers it to be probable that the some judgements will not be in its favour and should therefore recognise a provision in relation to these claims. The potential undiscounted amount of the total payments that the Enterprise could be required to make if there was an adverse decision related to the lawsuit is estimated to be approximately Birr 72 Million (7 July 2021: Birr 649 million).

30 Commitments

The Enterprise has commitments, not provided for in these financial statements, of Birr 116.09 billion (07 July 2021: Birr 121.34 billion) for purchase and construction of various capital items.

31 Date of authorisation for issue

The Chief Executive Officer of the Enterprise authorised the issue of these financial statements on 24 July 2023.

32 Events after reporting period

Except as disclosed below, there were no significant events that occurred between 07 July 2022 and the date of issue of these financial statements.

32(a) Possible damage of assets in the Northern region of Ethiopia

Since November 2020, the government of the Federal Democratic Republic of Ethiopia has been carrying out military operations in the northern region of Ethiopia. The Enterprise has not been able to assess the extent to which its fixed assets located in the northern part of the country may have been damaged by the military operations as the operations as some parts of the region are inaccessible

Covid 19 assessment

The Enterprise has assessed the impact of covid 19 on the business. Based on the assessment, management believes there are no material uncertainties arising.

